MINUTES OF MEETING OF BOARD OF DIRECTORS OCTOBER 15, 2020

THE STATE OF TEXAS COUNTY OF HARRIS HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

The Board of Directors (the "*Board*") of Harris County Municipal Utility District No. 132 (the "*District*") convened for its regular session on October 15, 2020 at 3:00 p.m. via videoconference and teleconference in compliance with guidelines promulgated by the Texas Attorney General for use during the COVID-19 statewide disaster in connection with the temporary suspension of certain provisions of the Open Meetings Laws approved by the Office of the Governor of Texas. The President conducted a roll call of the directors named below:

Tim Stine, President Don House, Vice President Jerrel Holder, Secretary Michael Whitaker, Assistant Secretary Gregg Mielke, Assistant Secretary

All directors were present. The President determined the following additional persons were present: Mr. Nick Bailey of BGE, Inc. ("BGE"), engineers for the District; Ms. Lina Loaiza of Bob Leared Interests, Tax Assessor and Collector for the District; Ms. Karrie Kay of Myrtle Cruz, Inc. ("MCI"), bookkeepers for the District; Mr. Allen Jenkins of Inframark ("Inframark"), operator of the District's facilities; and Ms. Kathleen Ellison and Ms. Jane Maher of Norton Rose Fulbright US LLP ("NRF"), attorneys for the District.

Pursuant to Section 551.054, Texas Gov't Code, as modified by the temporary suspension of certain provisions thereof, notice of the meeting was posted on the District's website within the time limits prescribed by law. A certificate of such posting is attached hereto as *Exhibit A*. The agenda packet was posted on the website as items became available in compliance with the guidelines issued by the Texas Attorney General.

Call to Order. The President called the meeting to order. He noted that the meeting was being held by videoconference and teleconference in accordance with federal, state and county directives to slow the spread of COVID-19 by avoiding meetings that bring people together. He said the notice of the meeting included a toll-free dial-in number for members of the public to call so they can hear the meeting and address the Board. He noted that the meeting was being recorded and a recording would be available upon public request. The President then set out guidelines for the conduct of the meeting. He asked each speaker to identify themselves before speaking. He then proceeded with the meeting business:

1. **Public Comments**. There were no public comments.

2. **Minutes.** Proposed minutes of the meeting of September 17, 2020, previously distributed to the Board, were presented for approval. Upon motion by Director House, seconded by Director Mielke, after full discussion and the question being put to the Board, the Board voted unanimously to approve the minutes of the meeting of September 17, 2020, as presented.

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3. **Public hearing on tax rate.** The President opened the public hearing on the proposed tax rate. There were no public comments. The President closed the hearing.

4. Adopt Order Setting Tax Rate and Levying Tax. Ms. Ellison presented to and reviewed with the Board an Order Setting Tax Rate and Levying Tax for 2020 (the "Order"), a copy of which is attached hereto as *Exhibit B*. Upon motion by Director House, seconded by Director Holder, after full discussion and the question being put to the Board, the Board voted unanimously to adopt the Order, thereby levying a tax rate of \$0.0880 per \$100 assessed valuation for operation and maintenance purposes.

5. **Approve Amended District Information Form.** Ms. Ellison stated that because the District's tax rate has changed, an amended District Information Form to reflect the new rate needs to be approved. The Board reviewed the Amended and Restated District Information Form reflecting the 2020 tax rate, a copy of which is attached hereto as *Exhibit C*. Upon motion by Director Mielke, seconded by Director Holder, after full discussion and the question being put to the Board, the Board voted unanimously to approve and authorize the filing of the Amended District Information Form in the Harris County Real Property Records.

6. **Review Tax Collector's Report and authorize payment of certain bills.** The President recognized Ms. Loaiza, who presented the Tax Assessor and Collector's Report, previously distributed to the Board, a copy of which is attached hereto as *Exhibit D*. She reported that 99% of the District's 2019 taxes had been collected to date.

Ms. Loaiza reviewed the Delinquent Tax Report, a copy of which is attached hereto as *Exhibit E*.

Upon motion by Director Whitaker, seconded by Director Mielke, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Tax Assessor and Collector's Report and to authorize payment of check numbers 1595 through 1603 from the Tax Account to the persons, in the amounts, and for the purposes stated in the report.

7. **Review Bookkeeper's Report, authorize payment of bills and approve Investment Report.** The President recognized Ms. Kay, who reviewed the Bookkeeper's Report, the Investment Report, and the Deposit Collateral Report, previously distributed to the Board and attached as *Exhibit F.*

Upon motion by Director Mielke, seconded by Director Holder, after full discussion and the question being put to the Board, the Board voted unanimously to accept the Bookkeeper's Report and to authorize payment of check numbers 10878 through 10914 from the Operating Account to the persons, in the amounts, and for the purposes stated therein.

8. **Review Operations Report and authorize District maintenance and termination of delinquent account.** The President recognized Mr. Jenkins, who reviewed the Operations Report for September 2020, a copy of which is attached as *Exhibit G.* He reported an 90.9% accountability for the period August 26, 2020 through September 25, 2020.

Mr. Jenkins reviewed the Major Maintenance Summary for September 2020.

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Mr. Jenkins stated that as of October 2, 2020, Inframark has 32 smart meters left to install. The Board discussed ways to educate residents on how to use the smart meters. Mr. Jenkins stated that Inframark can send postcards to residents and can place information on the back of the water bills. Mr. Jenkins said an instructional document providing residents with information on how to use the smart meters and how to set up accounts can be posted on the District's website. Director Whitaker noted there are also tutorials provided by Inframark. The Board discussed adding a tab to the District's website called "Eye on Water" and adding the tutorials and other information regarding the smart meters under the tab. Director Whitaker stated he would prepare a summary for the website.

Mr. Jenkins reviewed the delinquent list. He reported that 98 letters were mailed, 29 delinquent tags were hung, and that 10 accounts were disconnected for non-payment.

Upon motion by Director Mielke, seconded by Director House, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Operations Report.

9. Review Engineer's Report, authorize necessary capital projects and authorize capacity commitments. The President recognized Mr. Bailey, who presented to and reviewed with the Board the Engineer's Report, a copy of which is attached hereto as *Exhibit H*.

Mr. Bailey stated that BGE performed the annual tank inspections last month for the bolted ground storage tank ("GST") at Water Plant No. 2 and the welded GST at Water Plant No. 1. He stated that BGE is scheduled to do the remaining two hydropneumatic tank inspections this month.

Mr. Bailey stated the final inspection for the Waterline Replacement, Phase 1 was conducted on Tuesday, and the contractor, McKinney Construction, will be addressing the punch list items. He noted that the contractor still needs to remove the existing fire hydrants at Pine Echo and Atascocita Shores Drive near the intersections of FM1960.

Mr. Bailey stated that BGE is working with the City of Houston to address all of their review comments on the plans for the Waterline Replacement, Phase 2. He stated that BGE anticipates advertising for bids in the next month or two.

Mr. Bailey stated that the preconstruction meeting for the Rehabilitation of Lift Station Nos. 2 and 3 with the contractor, T. Gray Utility & Rehab, was held this morning. He stated that the contractor will start work on the project soon.

Mr. Bailey reported on the Wooden Bridge, Bulkhead and Downstream Drainage project. He stated that BGE's structural engineer has put together design sheets for the weir replacement, and BGE will be soliciting bids for this work and the downstream grading and slope paving repair work soon. He noted that BGE anticipates having those bid results ready for approval at next month's meeting.

Mr. Bailey reviewed the list of areas of potential drainage improvements. He reviewed maps of improvement options for the drainage improvements at Pinehurst of Atascocita Section 1, copies of which are attached hereto as *Exhibit 1*. He noted that Options 1, 2, and 3 were presented last month and that Option 4 involves constructing an additional 60 inch storm sewer 51165443.2

at the intersection of 12th Fairway Ln. and 17th Green Dr. He stated that Options 1 and 2 would each lower the hydraulic grade line ("HGL") of a two year storm event by approximately one foot in the back of the storm sewer system. He also stated that Option 3, which is a combination of Option 1 and Option 2, would lower the HGL by over two feet and that Option 4 would lower the HGL by approximately half a foot. Discussion ensued.

Mr. Bailey stated that for the drainage improvements at Shores Hole No. 2, BGE received a proposal from Stuckey's in the amount of \$7,683.44 for the removal of the existing 12 inch storm pipe draining the area to the west of the inlet and regrading the swale to drain to the inlet. Discussion ensued. Upon motion by Director Mielke, seconded by Director Holder, after full discussion and the question being put to the Board, the Board voted unanimously to approve the proposal from Stuckey's in the amount of \$7,683.44, subject to the review and approval from the golf course.

Upon motion by Director Mielke, seconded by Director Whitaker, after full discussion and the question being put to the Board, the Board voted unanimously to approve the Engineer's Report.

10. **Discuss and take action in connection with District communications and website.** The President stated that the notice of a fee increase from West Harris County Regional Water Authority would be posted on the website. He also stated that the revised tax rate, the 2020 audit and 2020 tax rate order would be posted. Director Whitaker stated that he will prepare the summary on the smart meters.

11. Consider FM 1960 Widening issues, including payment for easements and agreements with Texas Department of Transportation. The President recognized Mr. Bailey, who provided an update on the condemnation process for the remaining easements. He stated that the condemnation hearing for Atascocita 1692 LLC is scheduled for October 29, 2020. Mr. Bailey said that BGE will be inspecting the construction of the FM 1960 widening on behalf of TxDOT. He said the District should have its own BGE inspector. Mr. Bailey noted that the District has signed the Standard Utility Agreement with TxDOT and is waiting for approval and execution by TxDOT.

12. Executive session pursuant to Section 551.071, Texas Gov't Code, to confer with attorney re matters where the duty of the attorney to the Board requires confidentiality and re potential litigation. The Board did not convene in Executive Session.

13. **Convene in public session.** No action was taken on this matter.

14. Any necessary action regarding potential litigation. No action was taken on this matter.

15. Other director and consultant reports. There was no report.

16. Discuss meeting location and take appropriate action, and such other matters as may properly come before it. The Board discussed the next meeting. It was the consensus of the Board to hold the November meeting via videoconference.

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THERE BEING NO FURTHER BUSINESS TO COME BEFORE THE BOARD, the meeting was adjourned.

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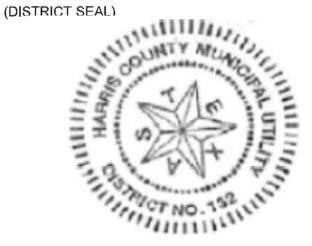
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The above and foregoing minutes were passed and approved by the Board of Directors on November 19, 2020.

President, Board of Directors

ATTEST:

Secretary, Board of Directors



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HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 <u>NOTICE</u>

In light of the Office of the Governor's statewide disaster declaration related to the spread of the COVID-19 virus, and the temporary suspension by the Texas Attorney General of certain provisions of the Texas Open Meetings Act to allow telephonic or videoconference meetings without requiring a physical meeting location open to the public, take notice that the Board of Directors of Harris County Municipal Utility District No. 132 will meet in regular session, <u>via videoconference at 3:00 p.m. on **Thursday, October 15, 2020**. Meeting documents can be found at <u>https://www.hcmud132.com/.</u></u>

VIDEOCONFERENCE MEETING. You can join by computer or any smart device with the Zoom app. Join Zoom Meeting:

https://nortonrosefulbright.zoom.us/j/99225123613?pwd=ZERRTGpwZE40dXVXUTMyUFIvVDd4dz09

If you decide not to use the Zoom app you can use the dial-in information below to connect by voice with any phone.

At such meeting, the Board will consider and act on the following matters:

- 1. Receive comments from the public (3 minutes maximum per person);
- 2. Approve minutes of meeting of September 17, 2020;
- 3. Public hearing on tax rate;
- 4. Adopt Order Setting Tax Rate and Levying Tax;
- 5. Approve Amended District Information Form;
- 6. Approve Tax Assessor and Collector's Report and authorize payment of bills;
- 7. Approve Bookkeeper's Report, authorize payment of bills, review investment report and any necessary changes;
- 8. Approve Operations Report and authorize District maintenance and termination of delinquent accounts;
- 9. Approve Engineer's Report, authorize necessary capital projects, and authorize capacity commitments;
- 10. Discuss and take action in connection with District communications and website;
- 11. Consider FM 1960 Widening issues, including acquisition of easements and agreements with Texas Department of Transportation;
- 12. Executive session pursuant to Section 551.071, Texas Gov't Code, to confer with attorney re matters where the duty of the attorney to the Board requires confidentiality and re potential litigation;
- 13. Convene in public session;
- 14. Any necessary action regarding potential litigation;
- 15. Other director and consultant reports;
- 16. Discuss meeting location and time and take appropriate action, and such other matters as may properly come before it.

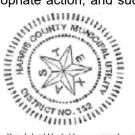


Exhibit a

Maher, Jane

| From: | Maher, Jane |
|--------------|---|
| Sent: | Thursday, October 8, 2020 3:58 PM |
| То: | 'support@texasnetwork.com' |
| Subject: | HCMUD No. 132 October Posting |
| Attachments: | 1. October 15, 2020 Agenda.pdf; 2. September 17, 2020 Minutes.pdf; 3. Order Setting |
| | Tax Rate 2020.pdf; 4. Amended District Information Form.pdf; 132 COP.PDF |

Hi Russ,

Please post the attached documents to the website and return the COP at your earliest convenience.

Thanks,

Jane Maher | Paralegal Norton Rose Fulbright US LLP 1301 McKinney, Suite 5100, Houston, Texas 77010-3095, United States Tel +1 713 651 5589 | Fax +1 713 651 5246 jane.maher@nortonrosefulbright.com

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CERTIFICATE FOR ORDER SETTING TAX RATE AND LEVYING TAX FOR 2020

THE STATE OF TEXAS COUNTY OF HARRIS HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

We, the undersigned officers of the Board of Directors (the "Board") of Harris County Municipal Utility District No. 132 (the "District") hereby certify as follows:

1. The Board convened in regular session, open to the public, on October 15, 2020, at 3:00 p.m., via teleconference, in compliance with the guidelines approved by the Office of the Governor of the State of Texas upon request of the Office of the Attorney General, temporarily suspending a limited number of open meeting laws to allow telephonic meetings and to avoid congregate settings in physical locations in response to the coronavirus disaster. The roll was called of the members of the Board, to-wit:

Tim Stine, President Don House, Vice President Jerrel Holder, Secretary Michael Whitaker, Assistant Secretary Gregg Mielke, Assistant Secretary

All members of the Board were present, except ______, thus constituting a quorum. Whereupon among other business, the following was transacted at such Meeting: A written

ORDER SETTING TAX RATE AND LEVYING TAX FOR 2020

was duly introduced for the consideration of the Board and read in full. It was then duly moved and seconded that such Order be adopted; and, after due discussion, such motion, carrying with it the adoption of such Resolution, prevailed and carried by the following votes:

AYES: _____ NOES: : _____

2. A true, full, and correct copy of the aforesaid Order adopted at the Meeting described in the above and foregoing paragraph is attached to and follows this Certificate; such Order has been duly recorded in the Board's minutes of such Meeting; the above and foregoing paragraph is a true, full, and correct excerpt from the Board's minutes of such Meeting pertaining to the adoption of such Order; the persons named in the above and foregoing paragraph are the duly chosen qualified, and acting officers and members of the Board as indicated therein; each of the officers and members of the Board was duly and sufficiently notified officially and personally, in advance, of the time, place, and purpose of such Meeting was open to the public, and public notice of the time, teleconference number, and purpose of such Meeting was given, all as required by the guidelines approved by the Office of the Governor of the State of Texas upon request of the Office of the Attorney General, temporarily suspending a limited number of open meeting laws to allow telephonic meetings and to avoid congregate settings in physical locations in response to the Corona virus disaster.

SIGNED AND SEALED this 15th day of October, 2020.

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

ATTEST:

President, Board of Directors

Secretary, Board of Directors

(DISTRICT SEAL)

ORDER SETTING TAX RATE AND LEVYING TAX FOR 2020

WHEREAS, the Appraisal Review Board of the Harris County Appraisal District (the "HCAD") has approved the appraisal records of Harris County Municipal Utility District No. 132 (the "*District*") and the chief appraiser of the HCAD has prepared and certified to the District's tax assessor and collector the District's tax roll for 2020;

WHEREAS, the Board of Directors (the "Board") of the District is authorized to levy and collect a tax for operation and maintenance purposes; and

WHEREAS, all actions required to be taken prior to levying such tax have been taken;

IT IS, THEREFORE, ORDERED BY THE BOARD OF DIRECTORS OF HARRIS COUNTY MUNICIPAL UTIITY DISTRICT NO. 132 THAT:

I.

The Board hereby levies and causes to be assessed upon all taxable property within the District an ad valorem tax for the year 2020 at the rate of \$0.0880 per \$100 assessed valuation for operation and maintenance purposes pursuant to the Texas Property Tax Code.

II.

Taxes shall be due and payable on receipt of the tax bill and shall be paid on or before January 31, 2021 or as otherwise provided by section 31.02 of the Texas Property Tax Code.

III.

The Tax Assessor and Collector for the District is hereby authorized and instructed to proceed to collect the aforesaid tax upon the basis of this Order.

IV.

Pursuant to Section 49.455 of the Texas Water Code, the District has filed an Amended Information Form indicating the most recent rate of District taxes on property located in the District. If such rate is changed by this Order, the District shall file within seven days an amendment to such Information Form indicating that the most recent rate of District taxes on property located in the District is \$0.0880 per \$100 assessed valuation.

V.

The President or the Vice President and Secretary or Assistant Secretary are authorized on behalf of the Board to evidence adoption of this Order and to do any and all things appropriate or necessary to give effect to the intent hereof.

* * *

AMENDMENT TO AMENDED AND RESTATED DISTRICT INFORMATION FORM

STATE OF TEXAS COUNTY OF HARRIS HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

The District Information Form for Harris County Municipal Utility District No. 132 is hereby amended by amending Sections 3 and 9 as follows:

"3. The most recent rate of taxes on property located in the District is \$0.0880 per \$100 of assessed valuation."

"9. The form of Notice to Purchasers required by Section 49.452 of the Texas Water Code as furnished by a seller to a purchaser of real property in the District, is to read as follows:

Notice to Purchaser

The real property, described below, which you are about to purchase is located in Harris County Municipal Utility District No. 132. The district has taxing authority separate from any other taxing authority, and may, subject to voter approval, issue an unlimited amount of bonds and levy an unlimited rate of tax in payment of such bonds. As of this date, the rate of taxes levied by the district on real property located in the district is \$0.0880 on each \$100 of assessed valuation. The total amount of bonds, excluding refunding bonds and any bonds or any portion of bonds issued that are payable solely from revenues received or expected to be received under a contract with a governmental entity, approved by the voters and which have been or may, at this date, be issued is \$23,725,000 plus refunding authorization, and the aggregate initial principal amounts of all bonds issued for one or more of the specified facilities of the district and payable in whole or in part from property taxes is \$23,725,000.

The District is located in whole or in part in the extraterritorial jurisdiction of the City of Houston. By law, a district located in the extraterritorial jurisdiction of a municipality may be annexed without the consent of the district or the voters of the district. When a district is annexed, the district is dissolved.

The purpose of this district is to provide water, sewer, drainage, or flood control facilities and services within the district through the issuance of bonds payable in whole or in part from property taxes. The cost of these utility facilities is not included in the purchase price of your property, and these utility facilities are owned or to be owned by the district. The legal description of the property which you are acquiring is as follows:

Date

Signature of Seller

PURCHASER IS ADVISED THAT THE INFORMATION SHOWN ON THIS FORM IS SUBJECT TO CHANGE BY THE DISTRICT AT ANY TIME. THE DISTRICT ROUTINELY ESTABLISHES TAX RATES DURING THE MONTHS OF SEPTEMBER THROUGH DECEMBER OF EACH YEAR, EFFECTIVE FOR THE YEAR IN WHICH THE TAX RATES ARE APPROVED BY THE DISTRICT. PURCHASER IS ADVISED TO CONTACT THE DISTRICT TO DETERMINE THE STATUS OF ANY CURRENT OR PROPOSED CHANGES TO THE INFORMATION SHOWN ON THIS FORM.

The undersigned purchaser hereby acknowledges receipt of the foregoing notice at or prior to execution of a binding contract for the purchase of the real property described in such notice or at closing of purchase of the real property.

Date

Signature of Purchaser

(Note: Correct district name, tax rate, bond amount, standby fee amount, and legal description are to be placed in the appropriate space. Except for notices included as an addendum or paragraph of a purchase contract, the notice shall be executed by the seller and purchaser, as indicated. If the district does not propose to provide one or more of the specified facilities and services, the appropriate purpose may be eliminated. If the District has not yet levied taxes, a statement of the district's most recent projected rate of debt service tax, if any, is to be placed in the appropriate space. If the district does not have approval from the commission to adopt and impose a standby fee, the second paragraph of the notice may be deleted. For the purposes of the notice form required to be given to the prospective purchaser prior to execution of a binding contract of sale and purchase, a seller and any agent, representative, or person acting on his behalf may modify the notice by substitution of the words "January 1, 20_" for the words "this date" and place the correct calendar year in the appropriate space.)

This Amendment is dated this October 15, 2020.

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132

Tim Stine, President

Michael Whitaker, Assistant Secretary

Don House, Vice President

Gregg Mielke, Assistant Secretary

Jerrel Holder, Secretary

THE STATE OF TEXAS §

COUNTY OF HARRIS §

BEFORE ME, the undersigned authority on this day personally appeared TIM STINE, DON HOUSE, MICHAEL WHITAKER, JERREL HOLDER and GREGG MIELKE, the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this _____ day of _____, 2020.

(SEAL)

Notary Public in and for the State of Texas

<u>PLEASE RETURN TO:</u> Jane Maher Norton Rose Fulbright US LLP 1301 McKinney, Suite 5100 Houston, Texas 77010-3095

HARRIS COUNTY M.U.D. #132 TAX ASSESSOR/COLLECTOR'S REPORT

9/30/2020

| Taxes Receivable: 8/31/2020 | ć | 5 | 54,487.60 |) | |
|--|-----------|---------|-----------|-------------|----------------------|
| Reserve for Uncollectabl | es (| | 32,257.83 | 3) | |
| Adjustments | | | 541.90 | <u>5</u> \$ | 22,771.73 |
| Original 2020 Tax Levy | \$ | | .00 |) | |
| Adjustments | Ť | | .0(| | .00 |
| | | | . 0 . | <u>~</u> | |
| Total Taxes Receivable | | | | \$ | 22,771.73 |
| Prior Years Taxes Collec | ted \$ | | 3,402.6 | 7 | |
| 2020 Taxes Collected (| .0%) | | .00 | <u>)</u> | 3,402.67 |
| Taxes Receivable at: 9/30/2020 | | | | \$ | 19,369.06 |
| 2020 Receivables: | | | | | |
| Debt Service | | | | | |
| Maintenance | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| bob | leared in | terests | | | |
| 11111 Katy Freeway, Suite Houston, Texas 77079-2197 | 725 | | | | 932-9011 932-1150 |

| | | Month of 9/2020 | Fiscal to Date 6/01/2020 - 9/30/2020 |
|---|-----|--------------------------------------|---|
| Beginning Cash Balance | \$ | 22,305.87 | 33,636.22 |
| Receipts: | | | |
| Current & Prior Years Taxes Penalty & Interest Additional Collection Penalty Stale Dated Checks Bankruptcy Interest | | 434.36- 662.31 794.77 82.39 | 1,238.46 1,222.93 239.76 5.81 |
| Overpayments Refund - due to adjustments Rendition Penalty Refund Rendition Penalty | - | 3,837.03 | 26.05 8,197.69 4.49 3.56 |
| TOTAL RECEIPTS | \$ | 4,942.14 | 9,913.83 |
| Disbursements: | | | |
| Atty's Fees, Delq. collection CAD Quarterly Assessment Refund - due to adjustments Refund - due to overpayments | | 1,050.00 1,151.96 | 145.75 2,128.00 8,526.50 24.44 |
| Tax Assessor/Collector Fee Rendition Penalty CAD Portion | | 2,234.05 | 8,936.20 10.05 |
| Postage Tax Certificates | | 186.71 | 659.27 30.00 |
| Audit Preparation Records Maintenance | | 200.00 | 200.00 30.00 |
| Copies Supp/Corr/Name Chgs Envelopes Envelopes - May Del Stmts Tax Lien Transfers | | 207.30 | 125.25 207.30 54.30 25.00 |
| Check Cost Delinquent Report Assistance | | 128.10 | 128.10 155.00 |
| Positive Pay SB 2 Compliance | - | 25.00 150.00 | 100.00 |
| TOTAL DISBURSEMENTS | (\$ | 5,333.12) | (21,635.16) |
| CASH BALANCE AT: 9/30/2020 | \$ | 21,914.89 | 21,914.89 |

Disbursements for month of October, 2020

| Check@{ | Payee | Description | Amount |
|-----------|-----------------------|----------------------------------|-----------|
| 1595 | PBFCM | Atty's Fees, Delq. collection \$ | 336.75 |
| 1596 | Houston Chronicle | Publications, Legal Notice | 850.90 |
| 1597 | LMPW Investments | Refund - due to adjustments | 95.16 |
| 1598 | Atascocita 1692 LLC | Refund - due to adjustments | 913.06 |
| 1599 | QEH Atascocita LLC | Refund - due to adjustments | 2,522.33 |
| 1600 | NMP Kingwood Glen LLC | Refund - due to adjustments | 231.57 |
| 1601 | Phillips Billy C | Refund - due to adjustments | 36.00 |
| L602 | Perez Gabriela | Refund - due to adjustments | 38.91 |
| L603 | Bob Leared | Tax Assessor/Collector Fee | 2,541.12 |
| FOTAL DIS | BURSEMENTS | \$ | 7,565.80 |
| Remaining | Cash Balance | \$ | 14,349.09 |

Wells Fargo Bank, N.A.

HISTORICAL COLLECTIONS DATA

| lear | Collections Month Of 9/2020 | Adjustments To Collections 9/2020 | Total Tax Collections at 9/30/2020 | Total Taxes Receivable at 9/30/2020 | Collection Percentage |
|------|-----------------------------------|---|--|---|--------------------------|
| 2020 | | | | | |
| 2019 | 3,402.67 | 3,837.03- | 561,167.47 | 5,173.63 | 99.086 |
| 2018 | | | 531,078.25 | 1,625.92 | 99.695 |
| 2017 | | | 566,383.86 | 1,111.87 | 99.804 |
| 016 | | | 567,721.69 | 1,086.64 | 99.809 |
|)15 | | | 577,186.33 | 741.21 | 99.872 |
| 14 | | | 596,268.19 | 475.18 | 99.920 |
| 13 | | | 592,701.33 | 416.96 | 99.930 |
| 12 | | | 698,937.26 | 390.36 | 99.944 |
|)11 | | | 987,519.33 | 566.48 | 99.943 |
| 010 | | | 1,454,093.59 | 862.60 | 99.941 |
| 09 | | | 1,522,906.66 | 812.42 | 99.947 |
| 208 | | | 1,474,164.14 | 794.53 | 99.946 |
|)07 | | | 1,439,191.03 | 619.95 | 99.957 |
| 06 | | | 1,280,418.91 | 618.59 | 99.952 |
| 05 | | | 1,774,756.21 | 688.28 | 99.961 |
| 04 | | | 2,007,456.15 | 164.64 | 99.992 |
| 03 | | | 1,898,821.26 | 786.24 | 99.959 |
| 02 | | | 1,765,848.46 | 170.52 | 99.990 |
| 01 | | | 1,702,889.94 | 176.40 | 99.990 |
| 00 | | | 1,606,559.30 | 191.10 | 99.988 |
| 99 | | | 1,508,261.67 | 199.19 | 99.987 |
| 98 | | | 1,418,394.68 | 202.86 | 99.986 |
| 97 | | | 1,439,047.38 | 211.83 | 99.985 |
| 96 | | | 1,404,559.60 | 219.32 | 99.984 |
| 95 | | | 1,351,231.35 | 223.73 | 99.983 |
| 94 | | | 1,272,691.77 | 214.91 | 99.983 |
| 93 | | | 1,190,627.58 | 212.39 | 99.982 |
| 92 | | | 1,118,809.31 | 211.68 | 99.981 |
| 91 | | | 1,064,724.10 | 199.63 | 99.981 |
| 90 | | | 1,010,235.99 | | 100.000 |
| 89 | | | 1,038,281.57 | | 100.000 |
| 88 | | | 1,084,280.96 | | 100.000 |
| 87 | | | 1,084,794.90 | | 100.000 |
| 86 | | | 1,157,367.54 | | 100.000 |
| 85 | | | 1,158,289.16 | | 100.000 |
| 84 | | | 970,629.19 | | 100.000 |
| | (Percentage (| of collections same | poriod last woor | |) |

HISTORICAL TAX DATA

| Year | Taxable Value | SR/CR | Tax Rate | Adjustments | Reserve for Uncollectibles | Adjusted Levy |
|--------------|----------------------------|--------------------|--------------------|------------------------|-------------------------------|------------------------------|
| 2020 | 559,470,094 | 00/00 | | | | |
| 2019 | 629,268,039 | 13/13 | .090000 | 75,551.85 | 2 24 | 566,341.10 |
| 2018 2017 | 591,896,953 | 24 / 24 | .090000 .094300 | 36,334.51 | 3.24 | 532,704.17 |
| 2017 2016 | 601,798,313 591,891,997 | 33 / 33 44 / 44 | .094300 | 21,597.80 24,007.48 | | 567,495.73 |
| 2016 | 564,467,611 | 44 / 44 45 / 45 | .102400 | 24,007.48 50,466.59 | 87.18 | 568,808.33 577,927.54 |
| 2015 | 523,571,842 | 45/45 51/51 | .114000 | 68,403.31 | 128.55 | 596,743.37 |
| 2014 | 474,682,503 | 63 / 63 | .125000 | 44,328.86 | 236.02 | 593,118.29 |
| 2013 | 451,286,318 | 56 / 56 | .155000 | 40,300.52 | 166.29 | 699,327.62 |
| 2012 | 449,659,888 | 78 / 78 | .220000 | 131,465.45 | 1,166.21 | 988,085.81 |
| 2010 | 434,510,941 | 01/56 | .335000 | 114,475.12 | 655.83 | 1,454,956.19 |
| 2009 | 454,980,097 | 01/51 | .335000 | 132,656.05 | 464.49 | 1,523,719.08 |
| 2008 | 440,463,925 | 02/67 | .335000 | 165,583.65 | 595.67 | 1,474,958.67 |
| 2007 | 411,626,399 | 01/10 | .350000 | 137,381.75 | 882.02 | 1,439,810.98 |
| 2006 | 366,374,335 | 01/82 | .350000 | 186,042.05 | 1,273.32 | 1,281,037.50 |
| 2005 | 386,345,294 | 01/73 | .460000 | 149,733.52 | 1,744.16 | 1,775,444.49 |
| 2004 | 358,713,310 | 01/39 | .560000 | 196,911.56 | 1,173.77 | 2,007,620.79 |
| 2003 | 339,570,610 | 04/35 | .560000 | 257,924.17 | 1,987.94 | 1,899,607.50 |
| 2002 | 304,739,010 | 07/35 | .580000 | 238,424.45 | 1,467.17 | 1,766,018.98 |
| 2001 | 284,211,440 | 16/39 | .600000 | 137,823.36 | 2,202.30 | 1,703,066.34 |
| 2000 | 247,644,090 | 15/40 | .650000 | 137,047.67 | 2,936.99 | 1,606,750.40 |
| 1999 | 223,008,520 | 11/34 | .677500 | 157,458.98 | 2,457.95 | 1,508,460.86 |
| 1998 | 206,110,430 | 32/32 | .690000 | 111,247.62 | 3,564.55 | 1,418,597.54 |
| 1997 | 199,883,920 | 00/00 | .720520 | 68,339.32 | 944.39 | 1,439,259.21 |
| 1996 | 188,360,160 | 00/00 | .746000 | 99,171.01 | 387.62 | 1,404,778.92 |
| 1995 | 177,642,980 | 00/00 | .761000 | 66,551.99 | 408.58 | 1,351,455.08 |
| 1994 | 174,220,060 | 00/00 | .731000 | 18,255.63 | 634.49 | 1,272,906.68 |
| 1993 | 165,026,400 | 00/00 | .722400 | 1,074.65 | 1,261.79 | 1,190,839.97 |
| 1992 | 155,553,340 | 00/00 | .720000 | 197.21 | 962.10 | 1,119,020.99 |
| 1991 | 157,621,010 | 00 / 00 | .679000 | 199.63 | 1,608.93 | 1,064,923.73 |
| 1990 1989 | 155,659,125 | 00 / 00 16 / 16 | .650000 | 100 61 | 1,547.84 | 1,010,235.99 |
| 1989 1988 | 159,958,894 155,029,730 | 16/16 18/18 | .650000 .700000 | 498.61- 620.55- | 952.63 306.60 | 1,038,281.57 |
| 1988 | 155,029,730 | 18 / 18 | .700000 | 953.33- | 49.21 | 1,084,280.96 1,084,794.90 |
| 1986 | 165,338,220 | 00/00 | .700000 | -22.22- | 79.21 | 1,157,367.54 |
| 1985 | 165,469,880 | 00/00 | .700000 | | | 1,158,289.16 |
| 1984 | 138,661,313 | 00/00 | .700000 | | | 970,629.19 |

TAX RATE COMPONENTS

| Year | Debt Service Rate | Debt Service Levy | Maintenance Rate | Maintenance Levy |
|--|---|--|---|---|
| 2020 2019 2018 2017 2016 2015 2014 2013 2012 2011 2010 2009 2008 2007 2006 2005 2004 2003 | Rate .009100 .009600 .015900 .027500 .030000 .125000 .240000 .240000 .240000 .240000 .250000 .360000 .400000 | Levy 54,763.62 56,821.62 89,736.77 143,951.27 142,348.39 270,707.48 561,412.37 1,042,356.66 1,091,619.62 1,056,686.79 1,028,436.39 915,026.77 1,389,478.30 1,434,014.82 1,356,862.47 | Rate .090000 .090000 .085200 .086500 .086500 .095000 .095000 .095000 .095000 .095000 .095000 .095000 .095000 .100000 .160000 .160000 | Levy 566,341.10 532,704.17 512,732.11 511,986.71 488,190.77 452,792.10 450,769.90 428,620.14 426,673.44 412,599.53 432,099.46 418,271.88 411,374.59 366,010.73 385,966.19 573,605.97 542,745.03 |
| 2002 2001 2000 1999 1998 1997 1996 1995 1994 1993 1992 1991 1999 1988 1987 1988 1985 1985 | $\begin{array}{c} 400000\\ 510000\\ .510000\\ .610000\\ .637500\\ .650000\\ .690000\\ .710000\\ .727000\\ .697000\\ .690000\\ .690000\\ .690000\\ .620000\\ .620000\\ .67000\\ .67000\\ .67000\\ .67000\\ .670000\\ .670000\\ .670000\\ .0$ | 1, 217, 944.17 1, 447, 606.39 1, 507, 873.39 1, 419, 400.43 1, 336, 360.02 1, 358, 319.30 1, 336, 987.94 1, 291, 074.63 1, 213, 701.75 1, 137, 430.20 1, 072, 395.08 1, 017, 872.63 963,609.76 990, 360.93 1, 037, 811.82 1, 038, 303.74 1, 107, 766.12 1, 108, 648.25 929, 030.84 | $\begin{array}{c} 180000\\ 090000\\ 040000\\ 040000\\ 040000\\ 040520\\ 036000\\ 034000\\ 032400\\ 032400\\ 030000\\ 000\\$ | 548,074.81 255,459.95 98,877.01 89,060.43 82,237.52 80,939.91 67,790.98 60,380.45 59,204.93 53,409.77 46,625.91 47,051.10 46,625.23 47,920.64 46,469.14 46,491.16 49,601.42 49,640.91 41,598.35 |

Notes:

- \$3837.03 REPORTED AS TAXES COLLECTED ON PREVIOUS REPORTS. TRANSFERRED TO REFUND OF ADJUSTMENTS DUE TO CAD C/R #13. 2019 VARIOUS ACCOUNTS.
- \$ 82.39 STALE DATED CHECKS: CHECK #1494 ISSUED 1/20 0100-001-0030 72.53 1524 ISSUED 2/20 0195-001-0027 9.86

| Tax Exemptions: | 2020 | 2019 | 2018 |
|-----------------|------|---------|--------|
| Homestead | .000 | .200 | .200 |
| Over 65 | 0 | 40,000 | 40,000 |
| Disabled | 0 | 100,000 | 40,000 |

Last Bond Premium Paid:

| Payee | Date of Check | Amount |
|---|---------------|--------|
| McDonald & Wessendorff 1/24/2020 - 1/24/2021 | 1/14/2020 | 400.00 |

Adjustment Summary: 2020

TOTAL

HARRIS COUNTY M.U.D. #132 Homestead Payment Plans

| Account no. | Tax <u>Year</u> | Last Payment <u>Amount</u> | Last Payment <u>Date</u> | Balance <u>Due</u> |
|-----------------|--------------------|----------------------------------|--------------------------------|-----------------------|
| *Total Count | = 0 | | | |
| (I) - BLI Contr | act (A) - | - Delinquent | Attorney | Contract |

Standard Payment Plans

| | | Last | Last | |
|-------------|------|---------|---------|---------|
| | Tax | Payment | Payment | Balance |
| Account no. | Year | Amount | Date | Due |

*Total Count 0

PERDUE, BRANDON, FIELDER, COLLINS & MOTT, L.L.P. HARRIS COUNTY M.U.D. # 132 DELINQUENT TAX REPORT

October 15, 2020

I. Lawsuits have been filed on the following accounts.

| Account # | Name | Year | Base Tax |
|------------|--|-----------|----------|
| 1. 2208744 | Troy D. Hitt/Crossfit Haste — personal property at 8090 FM 1960 E Suit filed. Judgment was signed on 6/5/2020 and the judgment is final. An abstract of judgment has been filed. A judgment letter was sent to the owner advising that the account needs to be paid but the letter was returned by the post office. | 2015-2019 | 438.63 |
| 2. 2130307 | Buckles N Bling — personal property at 7924 FM 1960 E Suit filed; judgment was signed on 1/15/15. The judgment is final; an abstract of judgment has been filed. The business appears to be closed. The account has been deleted for tax years 2015 and 2016. | 2012-2014 | 283.92 |
| 3. 2208721 | Lauren D. Hobbs/La Dolce Vita Boutique — personal property at 7924 FM 1960 E Suit filed. Judgment was signed on 1/8/18; the judgment is final. We have filed an abstract of judgment. The account is not on the tax roll after 2016. | 2015-2016 | 135.11 |
| 4. 2129324 | Dragonfly Boutique LLC — personal property at 19250 W Lake Houston Pkwy Suit filed. Judgment was signed on 11/6/15; the judgment is final. An abstract of judgment has been filed and a writ of execution was sent to the constable for collection. Melody responded and committed to pay in installments but they failed to pay the 2014 and 2015 taxes so another writ of execution was sent to the constable for collection. The constable says that the business is vacant, so we have closed our suit. | 2014-2015 | 120.15 |
| 5. 2219313 | Touchstone Wireless Inc. — 6440 FM 1960 Suit filed; a new judgment will be submitted on 7/10/20. They also owe another client we represent. | 2015 | 76.13 |
| 6. 2208959 | Atascocita Family Dentistry — personal property at 7058 FM 1960 E Suit filed; a hearing date will be set when the defendant has been served. They also owe another client we represent. | 2018-2019 | 56.10 |

II. The following property owners have an over-65 or disability deferral.

| Account # | | Name | Year | Base Tax | |
|--------------|-----------|--|-----------|----------|--|
| 1. 106-550-0 | 00-0006 P | Patricia K. Spadachene — 7727 Hurst Forest Dr. | 2005-2019 | 3,030.24 | |

| Account # | | Name | Year | Base Tax |
|-----------|------------------|---|-----------|----------|
| 2. | 106-552-000-0005 | Nancy L. Rutherford — 19619 Sweetgum Forest Dr. | 2003 & | 2,116.54 |
| | | | 2006-2011 | |
| | | | & | |
| | | | 2013-2014 | |
| | | | & | |
| | | | 2016 | |
| 3. | 114-375-009-0027 | Richard Ambrose — 8302 Bunker Bend Dr. | 2008-2019 | 1,713.33 |
| 4. | 114-377-004-0042 | John D. & Zane E. Holloway — 8503 Pines Place Dr. | 2015-2019 | 352.34 |

III. Other accounts with base tax greater than \$350.

| Account # | Name | Year | Base Tax |
|---------------------|--|-----------|----------|
| 1. 114-302-003-0014 | Golf Villas Association-Common Area Golf Villas of | 1991-2019 | 3,718.35 |
| | Atascocita on Deaton Dr. | | |
| | We are reviewing title work in preparation for suit. | | |
| 2. 117-620-001-0003 | Poshtkoohi Investments, LLC — 19250 W Lake Houston | 2019 | 3,027.72 |
| | Pky | | |
| | Paid in full. | | |
| 3. 2288218/ | Sprintcom, Inc — personal property at 6440 FM 1960 Rd | 2016-2019 | 539.43 |
| | E | | |
| | On 9/11, we spoke to Tracie Johnson and she said she | | |
| | submitted a correction with the appraisal district. | | |
| 4. 2203946 | Houston Cutlery LLC — personal property at 8023 FM | 2015-2017 | 412.38 |
| | 1960 E | | |
| | The company has forfeited. Their sales tax permit expired | | |
| | in 2015. | | |
| 5. 114-375-012-0086 | Daron L. & Jill S. Skero — 20123 Legend Oak Dr. | 2019 | 332.12 |
| | There has been no response to our latest demand letter; we | | |
| | will contact the owner. | | |

This report covers accounts with base tax greater than \$350 and all accounts in suit, bankruptcy or deferral. Report frequency: Quarterly Date of last report: July 16, 2020

| | Debt Service Fund | Capital Projects Fund | General Operating Fund |
|-----------------------|--------------------------|-----------------------------|------------------------------|
| | | | |
| PREVIOUS CASH BALANCE | <u></u> | 0.00 | 303,377.46 |
| CASH RECEIPTS | | | 476,976.18 |
| INTEREST | | 0.00 | 62.76 |
| TRANSFERS | | 0.00 | 0.00 |
| DISBURSEMENTS | 0.00 | 0.00 | (204,380.74) |
| ENDING CASH BALANCE | 0.00 | 0.00 | 576,035.66 |
| PREVIOUS INVESTMENTS | 0.00 | 0.00 | 8,438,026.68 |
| DEPOSITS | 0.00 | 0.00 | 0.00 |
| INTEREST | 0.00 | 0.00 | 17.02 |
| TRANSFERS | 0.00 | 0.00 | (17.02) |
| ENDING INVESTMENTS | 0.00 | 0.00 | 8,438,026.68 |
| CURRENT BALANCE | 0.00 | 0.00 | 9,014,062.34 |
| | Customer Deposits | | 190,083.38 |
| | Operating Reserve | | 2,000,000.00 |
| | Capital Projects Reserve | 9 | 4,500,000.00 |
| | Debt Service Reserve | | 0.00 |
| | Net Funds Available | | 2,323,978.96 |



Myrtle Cruz, Inc.

3401 Louisiana St, STE 400 .Houston, Tx 77002-9552 . (713)759-1368 . fax 759-1264 . email first_last@mcruz.com

HARRIS CO. MUD # 132

| Cash F | Report | for | Meeting | of | October | 15th, | 2020 |
|--------|--------|-----|---------|----|---------|-------|------|
|--------|--------|-----|---------|----|---------|-------|------|

| GENERAL OPERATING FUND (1620P) : BBVA BANK XXX3314 (: | |
|--|--|
| Previous cash balance, September 17th, 2020 | 303,377.46 |
| plus: 1150: water & sewer revenue. plus: 2161: customer meter deposits. plus: 4202: inspection fees. plus: 4300: reg wtr auth revenue. plus: 4330: penalties & interest-svc accts. plus: corr 8/6 dep. plus: 09/01 interest. plus: 09/10 City of Houston SPA June. plus: 09/24 HC153 LS exp ck 9057. plus: 09/24 VOID CK 10864. plus: 09/24 VOID CK 10864. plus: tap/insp EBCO General Contr. | 1,350.00 2,294.01 99,127.37 4,947.08 0.42 62.76 |
| Total Deposits : | 477,038.94 |
| less: 09/15 service charge less: 09/15 dep ret less: 09/15 dep ret less: 09/29 IRS payroll tax less: 09/29 dep ret | 18.00 418.00 116.60 555.86 113.80 |
| less checks completed at or after last meeting : 10874 West Harris County Regional Water Authority; holding 10875 Centerpoint Energy; 5 loc holding 10876 Hudson Energy; 5 acts holding 10877 Stuckey's LLC; inv 2083 reissued 10864 Beginning cash balance, October 15th, 2020 | 0.00 0.00 0.00 2,063.00 |
| Beginning cash balance, October 15th, 2020 | 777,131.14 |
| less checks to be presented at this meeting : 10878 Tim Stine; 09/17,9/15,9/28 director fees/expenses 6310 regular meeting 6310 AJOB mtg 09/15 150.00 6514 payroll taxes 6310 9/28 TXDot sign 150.00 | |
| 10879 Don House; 09/17 director fees/expenses 6310 regular meeting 150.00 6514 payroll taxes 11.47- | 138.53 |
| 10880 Jerrel Holder; 09/17 director fees/expenses 6310 regular meeting 150.00 | |
| 10881 Michael Whitaker; 09/17 director fees/expenses 6310 regular meeting 6514 payroll taxes 11.47- | 138.53 |
| 10882 Gregg Mielke; 09/17 director fees/expenses 6310 director fees 150.00 6514 payroll taxes 11.47- | 138.53 |
| 10883 Norton Rose Fulbright US LLP; 9495229545/9495229504 thr9/30. 6320 legal fees 6,051.49 6320 FM1960 condemnation 12,709.55 | 18,761.04 |
| 10884 Myrtle Cruz, Inc.; Sep 2020 bookkeeping/exp 6333 bookkeeping fees 1,935.00 6340 office expenses 217.55 | 2,152.55 |
| 10885 Inframark LLC; 56268 Oper. Sep 2020 7,200.00 6332 residen eq 2879 7,200.00 6332 commerl eq 674 1,687.50 6340 office expenses 3,171.45 6332 WT plants 1,500.00 | 14,308.95 |

HARRIS CO. MUD # 132

| HARRIS CO, MUD # 132 | |
|---|-------------------------------|
| Cash Report for Meeting of October 15th, 2020 Page : 2 | |
| 6332 Lift stations 750.00 10886 Inframark LLC; 1130958/1130959 billing operations/Meters 6235 r&m-lift station1 12,107.27 6235 r&m-lift stations 4,730.14 6235 r&m - sewer 759.48 6135 r&m - water 24,692.70 6135 r&m - water plant 6,202.20 6275 inspections 1,482.58 6342 chemicals WP 2,202.86 6324 laboratory fees 2,600.47 6235 AMR Meter replcmn 7,435.70 | 62,213.40 |
| | 37,102.28 |
| 1088/ Atascocita Joint Operations Board; Oct Sch B & C 6201 schedule B cost 19,692.04 6201 schedule C cost 17,410.24 10888 BGE Inc; 9200320/21/31/27/34/767 6322 9200334 gen eng f 6322 9200331weir/slope 1,324.15 6322 9200320 wtrlnrpl1 4,576.32 6322 9200321 wP2hydtnk 1,124.45 6322 9200327 wtrlnrpl2 6,475.00 6322 9200767 1960 UTree 6,204.55 | 32,706.75 |
| 10889 Accurate Utility Supply Inc; 10/162825 ram mtrs 10890 Stuckey's LLC; inv 2124/2140 6335 repair & maint-gener 2,063.00 6235 chapmal trim(atriner 7,000.00 | 9,063.00 |
| 10891 Harris County MOD #151; LS #3 Sep 2020 10892 Harris County MUD #151; LS #4 Sep 2020 10893 AWBD; act-23600 inv 187188 6354 Holder-Wntr conf 180.00 | 854.83 10,756.49 180.00 |
| 10894 West Harris County Regional Water Authority; billing | |
| 10896 Hudson Energy; 5 acts.10896 Hudson Energy; 5 acts.10897 Rachel Barzilay; OB TX Prop LLC award.10898 Jeffrey Newport; OB TX Prop award.10899 William Vidor; OB TX Prop award.10900 Heather/Michael Abhire; dep ref.2161 customer meter depos2161 customer meter depos1050 less final bill56.00- | 1,250.00 1,250.00 19.00 |
| 2161customer meter depos75.001150less final bill56.00-10901Regan Pollock; dep ref21612161customer meter depos65.001150less final bill59.20- | 5.80 |
| 10902 David/Jeri Sonnier; dep ref 2161 customer meter depos 65.00 1150 less final bill 59.20- | 5.80 |
| 10903 Amanda/Yemane Gonzalez; pymt ref 10904 Kristi Gordon; dep ref 2161 customer meter depos 65.00 1150 less final bill 59.20- | 9.60 5.80 |
| 10905 Vanna Kok; dep ret 2161 customer meter depos 75.00 1150 less final bill 59.20- | 15.80 |
| 10906 David/Susan Handley; dep ref | 9.00 |
| 10907 Murray Smith; dep ref 2161 customer meter depos 65.00 1150 less final bill 56.00- | 9.00 |
| 10908 Mary/Tommy Cooper; dep ref 10909 Victoria West; dep ref 2161 customer meter depos 75.00 1150 less final bill 68.80- | 65.00 6.20 |
| 10910 TAH2016-1 Borrower LLC; dep ref 8610 Timber 2161 customer meter depos 65.00 1150 less final bill 56.00- | 9.00 |
| 10911 Tobias Hollahazy; dep ref 2161 customer meter depos 65.00 1150 less final bill 56.00- | 9.00 |
| 10912 Laura/James Lane; pymt ref 10913 Frances Chau; dep ref 2161 customer meter depos 65.00 | 170.50 9.00 |

HARRIS CO. MUD # 132

| ash Report for Meeting of O | ctober 15th, 2020 Page | : 3 | | |
|---|---|-------------------------|--|--|
| 10914 Fastex Veterinary | ess final bill / Clinic PA; dep ref ustomer meter depos ess final bill | 56.00 56.00 28.00 | | 28.00 |
| 09/01-09/30 | evious cash balance 14 receipts 37 current checks other disbursements ending cash balance | < < | 303,377.46 477,038.94 201,095.48 > 3,285.26 > | 576,035.66 |
| Wallis State Ban | 5: 7/10/20 due 1/08/21 @. 2/20/20 due 2/20/2021 20/2020 due 2/20/2021 @ <; 3/8/20 due 3/8/21 @1 20 due 7/8/21 @ .65% | 1% | | 245,454.41 240,000.00 240,000.00 246,824.57 240,000.00 |
| DEMAND DEPOSIT INVESTME BBVA Bank; MMS x: previou: 08/01 i | xxxx0486 s balance 18 | 57,527.66 | | 187,527.66 |
| 08/15 Logic (Texstar); previou | nterest ervice cha xxxxxx2001 s balance 7,03 | 17.02- | | 7,038,220.04 |
| pr | evious investments interest withdrawals ending investments | < | 8,438,026.68 17.02 17.02 > | 8,438,026.68 |
| GENERAL OPERATING FUNDS | AVAILABLE October 15th | n. 2020 | | \$9,014,062.34 |

Operating Budget for Fiscal Year Ending 5/31/2021 Comparison as of 10/15/2020 Recap of Revenues and Expenditures

4 months **Current Period** Fiscal Year-to-Date Annual Variance REVENUES Actual Budget Variance Budget Actual Budget 1,521,209.61 374,000 4,320,000 1,392,500 **Operating Revenue** 459,131.26 85,131 128,710 301,285.49 270,000 31,285 70,000 700,000 Water Revenue 129,792.63 59,793 55,000 650,000 212,878.55 220,000 Sewer Revenue 54,014.47 (986) (7,121) 424,000 122,500 990,000 378,202.62 Surface Water Conversion 99,127.37 (45,797) (23,373) 35,036.43 26,000 Shared LS(#1) 1,312.04 6,500 78,000 9,036 (5,188) 0 40.000 6.142.18 Penalty & Interest 4,947.08 4,947 0 6,142 Maintenance Taxes 0.00 0 545,000 0.00 1,000 (1,000) 0 587,664.34 Strategic Partnership Rev 169,937.67 120,000 49,938 1,317,000 451,500 136,164 0.00 Miscellaneous 0.00 0 0 0 0 0 111,000 52,106.05 40,000 **Non-Operating Revenue** 10,226.80 10,500 (273) 12,106 **Taps & Inspections** 10,147.02 2,500 30,000 17,413.76 10,000 7,414 7,647 8,000 81,000 34,692.29 30,000 Interest Income 79.78 4,692 (7,920) Miscellaneous 0.00 0.00 0 0 0 0 0 TOTAL REVENUES 469,358.06 1,573,315.66 1,432,500 384,500 4,431,000 140,816 84,858 Current Period Fiscal Year-to-Date Annual Budget Budget Variance **EXPENDITURES** Actual Budget Variance Actual

September 2020

October 15, 2020 report

| | | ~ | | Y | | <u>~</u> | |
|--------------------------|-------------|-----------|---------|-------------|--------------|-------------|---------|
| Operating | 145,525.71 | 535,829 | 390,303 | 3,302,949 | 943,860.19 | 2,259,261 | 241,801 |
| District Management | 1,705.55 | 800 | (906) | 62,551 | 4,528.55 | 6,795 | 2,266 |
| District Consultants | 33,450.42 | 27,505 | (5,945) | 347,560 | 130,164.33 | 122,520 | (7,644) |
| District Operations | 110,369.74 | 271,024 | 160,654 | 2,892,838 | 809,167.31 | 1,056,346 | 247,179 |
| Non-Operating | 51,658.15 | 236,500 | 184,842 | 3,245,814 | 825,267.33 | 1,073,600 | 248,333 |
| TOTAL EXPENDITURES | 197,183.86 | 535,829 | 338,645 | 6,548,763 | 1,769,127.52 | 2,259,261 | 490,133 |
| SURPLUS OR (DEFICIT) | 272,174.20 | (151,329) | 423,503 | (2,117,763) | (195,811.86) | (826,761) | 630,949 |
| Net Operating Income | 313,605.55 | (161,829) | 475,435 | 1,017,051 | 577,349.42 | (866,761) | 370,510 |
| Net Non-Operating Income | (41,431.35) | (226,000) | 184,569 | (3,134,814) | (773,161.28) | (1,033,600) | 260,439 |

() indicates an unfavorable variance

| Beginning Balance | 8,741,404.14 | 9,207,047.20 |
|--------------------------|--------------|--------------|
| Net Surplus or (Deficit) | 272,174.20 | (195,811.86) |
| Deposits Received | 1,350.00 | 5,766.00 |
| Deposits Refunded | (866.00) | (2,939.00) |
| Annual Escheat Funds | 0.00 | 0.00 |
| Correct fees/exp to 2020 | 0.00 | 0.00_ |
| Ending Balance | 9,014,062.34 | 9,014,062.34 |
| Cash Report Balance | 9,014,062.34 | |
| Customer Deposits | 190,083.38 | 0.00 |
| Operating Reserve | 2,000,000.00 | |
| Capital Projects Reserve | 4,500,000.00 | |
| Debt Service Reserve | 0.00 | |
| Net Funds Available | 2,323,978.96 | |

Operating Budget for Fiscal Year Ending 5/31/2021 Comparison as of 10/15/2020 Breakout of Expenditures

| | | | | | | 4 months | |
|---|--------------------------------|-------------------------------|--------------|----------------------|--------------------------|-----------------------------|---|
| | Cı | irrent Period | | Annual | | Fiscal ` | Year-to-Date |
| | Actual | Budget | Variance | Budget | Actual | Budget | Variance |
| EXPENDITURES | | | | | | | |
| DISTRICT MANAGEMENT | 1,705.55 | 800.00 | (906) | 62,551 | 4,528.55 | 6,795 | 2,266 |
| Director Fees | 1,050.00 | 900.00 | (150) | 17,250 | 4,500.00 | 6,150 | 1,650 |
| Payroll Tax | 475.55 | -100.00 | (576) | 1,621 | 183.60 | 645 | 461 |
| Election Expense | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| Travel Expenses/Registration | 180.00 | 0.00 | (180) | 8,000 | -155.05 | 0 0 | 155 |
| Membership Dues Insurance & Bonds | 0.00 0.00 | 0.00 0.00 | 0 0 | 680 35,000 | 0.00 0.00 | 0 | 0 |
| insurance & bonus | 0.00 | 0.00 | 0 | 35,000 | 0.00 | Ũ | U |
| DISTRICT CONSULTANTS | 33,450.42 | 27,505.00 | (5,945) | 347,560 | 130,164.33 | 122,520 | (7,644) |
| Legal Fees | 6,051,49 | 7,070.00 | 1,019 | 84,840 | 18,651.51 | 28,280 | 9,628 |
| Auditing Fees | 0.00 | 0.00 | 0 | 17,500 | 14,000.00 | 12,500 | (1,500) |
| Engineering - General | 14,326.43 | 7,000.00 | (7,326) | 84,000 | 43,758.44 | 28,000 | (15,758) |
| Financial Advisor Fees | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| Accounting Fees | 1,935.00 | 1,935.00 | 0 | 23,220 | 7,740.00 | 7,740 | 0 |
| Operator | 11,137.50 | 11,500.00 | 363 | 138,000 | 46,014.38 | 46,000.00 | (14) |
| Operator Fees - General | 11,137.50 | 11,500.00 | 363 | 138,000 | 46,014.38 | 46,000 | (14) |
| Operator Fees - Special | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| DISTRICT ODERATIONS | 440 200 74 | 074 004 00 | | 2 002 020 | 900 467 94 | 4 050 340 | |
| DISTRICT OPERATIONS | <u>110,369.74</u> 48,491.79 | 271,024.00 | 160,654 | 2,892,838 960,000 | 809,167.31 222,113.01 | <u>1,056,346</u> 320,000 | 247,179 |
| Repairs and Maintenance R&M - Water Plant | 48,491.79 6,202.20 | 80,000.00 15,000.00 | 31,508 | 180,000 | 20,715.79 | 60,000 | <i>97,887</i> |
| R&M - Water Distribution | 24,692.70 | 25,000.00 | 8,798 307 | 300,000 | 105,574.78 | 100,000 | 39,284 (5,575) |
| R&M - Sanitary Wastewater Collection | 17,596.89 | 30,000.00 | 12,403 | 360,000 | 95,822.44 | 120,000 | (3,373) 24,178 |
| R&M - Storm Water Collection General | 0.00 | 10,000.00 | 10,000 | 120,000 | 0.00 | 40,000 | 40,000 |
| R&M - General | 0.00 | 0.00 | 10,000 | 0 | 0.00 | 0 | 40,000 |
| Atascocita Central Plant | 37,102.28 | 52,324.00 | 15,222 | 462,888 | 148,105.88 | 164,296 | 16,190 |
| Purchased Sewer Service "B" | 19,692.04 | 19,679.00 | (13) | 236,148 | 78,768.16 | 78,716 | (52) |
| Purchased Sewer Service "C" | 17,410.24 | 17,645.00 | 235 | 211,740 | 69,337.72 | 70,580 | 1,242 |
| Major Repairs / Adjustments | 0.00 | 15,000.00 | 15,000 | 15,000 | 0.00 | 15,000 | 15,000 |
| Shared Lift Stations LS 3,4 | 11,611.32 | 1,500.00 | (10,111) | 18,000 | 16,110.66 | 6,000 | (10,111) |
| Bulk Water Purchased (HC153) | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| Laboratory Fees | 2,600.47 | 400.00 | (2,200) | 4,800 | 3,753.80 | 1,600 | (2,154) |
| Chemicals | 2,202.86 | 3,000.00 | 797 | 36,000 | 8,863.20 | 12,000 | 3,137 |
| Permits & Assessments | 0.00 | 0.00 | 0 | 13,400 | 0.00 | 0 | 0 |
| WHCRWA | 0.00 | 114,000.00 | 114,000 | 1,163,000 | 338,643.20 | 468,500 | 129,857 |
| Utilities | 0.00 | 8,800.00 | 8,800 | 101,000 | 29,745.38 | 39,200 | 9,455 |
| Office Expense, Postage | 3,424.02 | 4,500.00 | 1,076 | 54,000 | 17,170.18 | 18,000 | 830 |
| District Communications | 0.00 | 0.00 | 0 | 1,750 | -228.00 | 750 | 978 |
| Drainage Channel Maintenenace(Stuckey) | 4,937.00 | 6,500.00 | 1,563 | 78,000 | 24,890.00 | 26,000 | 1,110 |
| Miscellaneous | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| NON-OPERATING | 51,658.15 | 236,500 | 104,682 | 3,245,814 | 825,267 | 1,073,600 | 248,333 |
| Cost of Taps and Inspections | 1,482.58 | 1,500.00 | 104,082 | 19,000 | 3,554.54 | 7,000 | 3,445 |
| Major Projects | 15,335.70 | 204,000.00 | 0 | 2,764,214 | 574,425.00 | 882,000 | 3,820 |
| 132-151 Interconnects | 0.00 | 0.00 | 0 | _, , 0 | 1,682.75 | 0 | (1,683) |
| WP#2 West Discharge Line | 0.00 | 0.00 | 0 | Ō | 0.00 | 0 | 0 |
| WP#2 HPT Addition | 0.00 | 0.00 | 0 | 0 | 24,260.00 | 0 | (24,260) |
| Waterline Replacement Ph. 1 | 0.00 | 0.00 | 0 | 160,000 | 130,237.65 | 160,000 | 29,762 |
| Waterline Replacement Ph. 2 | 0.00 | 0.00 | 0 | 1,150,000 | 0.00 | 0 | 0 |
| Lift Station Nos. 2 & 3 Rehab | 0.00 | 80,000.00 | 80,000 | 320,000 | 0.00 | 80,000 | 80,000 |
| WP#2 Partial Replat | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| FM 1960 Utility Relocation | 0.00 | 4,000.00 | 4,000 | 472,270 | 19,615.00 | 162,000 | 142,385 |
| Smart Meters | 15,335.70 | 120,000.00 | 104,664 | 661,944 | 398,629.60 | 480,000 | 81,370 |
| Engineering on Major Projects | 34,839.87 | 31,000.00 | 11,620 | 462,600 | 247,287.79 | 184,600 | (62,688) |
| 132-151 Interconnects | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| WP#2 West Discharge Line | 0.00 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| WP#2 HPT Addition | 1,124.45 | 0.00 | (1,124) | 20,000 | 5,186.42 | 0 | (5,186) |
| Waterline Replacement Ph. 1 | 4,576.32 | 0.00 | (4,576) | 30,000 | 26,931.91 | 30,000 | 3,068 |
| Waterline Replacement Ph. 2 | 6,475.00 | 20,000.00 | 13,525 | 179,000 | 78,277.21 | 89,000 | 10,723 |
| Lift Station Nos. 2 & 3 Rehab | 0.00 | 5,000.00 | 5,000 | 58,600 | 15,450.00 | 38,600 | 23,150 |
| WP#2 Partial Replat FM 1960 Utility Relocation | 0.00 6,204 <i>.</i> 55 | 0.00 5,000.00 | 0 | 3,000 180,000 | 3,002.40 36,816.15 | 3,000 20,000 | (2) |
| Legal-FM 1960 Utility Relocation | 6,204.55 16,459.55 | 5,000.00 | (1,205) 0 | 12,000 | 81,623.70 | 4,000 | (16,816) 0 |
| Logar i wi 1000 Otinty (1000 | 10,709.00 | 1,000.00 | U | 12,000 | 01,020.70 | 4,000 | v |
| TOTAL EXPENDITURES | 197,183.86 | 535,829.00 | 258,485 | 6,548,763 | 1,769,127.52 | 2,259,261 | 490,133 |
| | , | | 220,702 | -,, | .,, | _,,, | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |

| Cash Report Balance Customer Deposits On File Operating Reserve Capital Projects Reserve Debt Service Reserve Net Funds Available | Beginning Balance SURPLUS OR (DEFICIT) Deposits Received Deposits Refunded Annual Escheat Funds Correct fees/exp to 2020 FM 1960 Utility Relocation Escrow Ending Cash Report Balance | Non-Operating Revenue Taps & Inspections Interest Income Miscellaneous TOTAL REVENUES | REVENUES Operating Revenue Water Revenue Sewer Revenue Surface Water Conversion Shared Lift Station (#1) Penalty & Interest Maintenance Taxes Strategic Partnership Rev Miscellaneous |
|--|--|---|--|
| 8,999,584 190,083 2,000,000 4,500,000 0 2,309,501 | 9,207,047 (208,696) 1,871 -638 0 0 / 8,999,584 | 18,250 2,263 15,987 0 378,715 587,411 | Actuals June 360,465 58,183 53,004 87,420 14,068 99 0 147,691 0 |
| 8,755,024 190,083 2,000,000 4,500,000 0 2,064,941 | 8,999,584 (245,165) 1,025 -420 0 0 8,755,024 | 4,97 3 2,450 2,523.02 0 327,538 572,703 | Actuals July 322,565 57,188 51,287 87,707 4,377 4,377 0 122,006 0 |
| 8,741,404 190,083 2,000,000 4,500,000 2,051,321 | 8,755,024 (14,125) 1,520 -1,015 0 0 8,741,404 | 18,656 2,554 16,102 0 397,705 411,829 | Actuals August 379,049 56,122 54,573 103,948 15,279 1,097 1,097 0 148,030 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 8,741,404 272,174 1,350 -866 0 0 9,014,062 | 10,227 10,147 80 0 469,358 197,184 | Actuals September 459,131 129,793 54,014 99,127 1,312 4,947 4,947 0 169,938 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 0 9,014,062 | 00 000 ₀ | Actuals October 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 0 0 0 9,014,062 | ° 0 0 0 0 0 | Actuals 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 0 9,014,062 | 00 0 ⁰⁰ 0 | Actuals 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 0 9,014,062 | 00 000 ₀ | Actuals January 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 0 9,014,062 | 00 000 ₀ | Actuals February 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 0 9,014,062 | 00 000 ₀ | Actuals March 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 9,014,062 | 00 000 ₀ | Actuals April 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 2,323,979 | 9,014,062 0 0 9,014,062 | 00 000 ₀ | Forecast May 0 0 |
| 9,014,062 190,083 2,000,000 4,500,000 0 2,323,979 | 9,207,047 (195,812) 5,766 -2,939 0 0 0 9,014,062 | 52,106 17,414 34,692 0 1,573,316 1,769,128 | Total Actuals 1,521,210 212,879 378,203 35,036 6,142 0 587,664 0 |

HARRIS COUNTY M.U.D. # 132 Total Actuals for year end 5/31/2021 Recap of Revenues and Expenditures

| TOTAL EXPENDITURES | NON-OPERATING Cost of Taps and Inspections Major Repairs 132-151 Interconnects WP#2 West Discharge Line WP#2 HPT Addition Waterline Replacement Ph. 1 Waterline Replacement Ph. 2 Lift Station Nos. 2 & 3 Rehab WP#2 Partial Replat FM 1960 Utility Relocation Smart Meters 132-151 Interconnects WP#2 HPT Addition Waterline Replacement Ph. 1 Waterline Replacement Ph. 2 Lift Station Nos. 2 & 3 Rehab WP#2 Partial Replat FM 1960 Utility Relocation Legal-FM 1960 Utility Reloc | DISTRICT OPERATIONS Repairs and Maintenance R&M - Water Plant R&M - Water Plant R&M - Water Collection R&M - General Atascocita Central Plant Purchased Sewer Service "C" Major Repairs / Adjustments Shared Lift Stations Operations Bulk Water Purchased Laboratory Fees Chemicals Permits & Assessments WHCRWA Utilities Office Expense, Postage District Communications Drainage Channel Maintenenace Miscellaneous" | Election Expense Travel Expenses/Registration Membership Dues Insurance & Bonds Legal Fees Auditing Fees Engineering Fees Financial Advisor Fees Accounting Fees Operator Operator Fees - General Operator Fees - Special | EXPENDITURES DISTRICT MANAGEMENT Director Fees |
|--------------------|--|---|---|--|
| 587,411 | 319,419 1,772 231,742 1,683 95,131 0 95,131 0 95,131 0 0 134,929 85,905 85,905 0 1,891 11,379 48,710 1,891 11,379 48,710 0 1,965 85,905 18,140 11,419 0 1,9419 13,419 13,419 14,140140 14,140 14,140140 14,140 14,140 14, | 238,364 78,600 5,963 33,650 36,967 36,459 19,692 16,767 0 36,459 19,692 16,767 0 97,952 9,375 9,375 9,375 9,375 9,375 9,375 9,375 9,375 9,375 9,375 9,375 9,375 0 0 97,952 9,375 0 0 0 97,952 9,375 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | (131) (145)(| Actuals June 1,074 |
| 572,703 | 321,954 235,352 0 33,420 0 19,615 182,317 86,302 6,165 6,720 1,237 6,165 6,720 1,037 6,720 1,037 | 207,028 32,221 3,624 23,407 5,190 0 37,442 17,750 17,750 117,750 6,242 17,750 6,242 17,750 112,486 6,242 10,401 110,405 110,405 2,063 0 2,063 | (92) (190) (| Actuals July 918 1,200 |
| 411,829 | 132,236 91,995 0 24,260 1,687 0 66,048 40,241 0 66,048 40,241 1,134 4,812 16,617 8,730 3,783 3,783 | 253,406 62,800 4,926 23,825 34,049 0 37,102 17,410 3,130 3,130 3,130 3,130 3,130 3,130 3,130 3,130 3,130 5,245 0 5,245 5,245 0 5,245 0 5,245 0 5,246 0 5,245 0 6,189 0 5,245 0 5,245 0 6,180 0 6,180 0 3,17,102 17,402 10,502 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 17,402 12,525 12,5 | (ce) 0 0 25,356 3,675 7,731 7,731 7,731 7,731 7,731 1,935 12,016 12,016 12,016 12,016 | 1 |
| 197,184 | 51,658 1,483 15,336 0 0 0 15,336 34,840 0 15,336 34,840 0 14,576 6,475 6,475 6,205 | 110,370 48,492 6,202 24,693 17,597 17,410 11,611 11,611 11,611 2,200 2,600 2,600 2,203 3,424 4,937 | 476 1180 0 6,051 14,326 14,326 14,326 1,935 11,138 11,138 11,138 | Actuals September 1,706 1,050 |
| 0 | | • | | |
| 0 | | | | Actuals November 1 |
| 0 | | | | Actuals December 0 |
| 0 | • | | | Actuals January 0 |
| 0 | | | | Actuals February 0 |
| 0 | | ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | | |
| 0 | | • | | |
| 0 | | | | Forecast May 0 |
| 1,769,128 | 825,267 3,565 574,425 130,238 130,238 130,238 130,238 130,238 130,238 247,238 247,238 247,238 247,238 247,238 247,238 398,630 247,288 36,816 3,624 | 809,167 222,113 105,575 95,822 95,822 95,822 95,825 95,825 95,825 95,825 95,825 95,825 148,106 78,813 8,863 29,745 17,170 23,8,543 29,745 17,170 22,890 0 | 100 -155 0 130,164 18,652 14,000 43,758 43,750 43,750 43,750 43,750 0 | Total Actuals 4,529 4,500 |

HARRIS COUNTY M.U.D. # 132 Total Actuals for year end 5/31/2021 Breakout of Expenditures

HC MUD 132 - City of Houston SPA Revenue

| 2013-2014 | \$1,474,848.66 |
|-----------|----------------|
| 2014-2015 | \$1,371,303.15 |
| 2015-2016 | \$1,662,643.30 |
| 2016-2017 | \$1,689,937.27 |

| 2017-2018 | | | | 2019-2020 | | | |
|-------------|-----------|-----------|----------------|-------------|-----------|-----------|----------------|
| Report date | Chck date | SPA date | <u>Amount</u> | Report date | Chck date | SPA date | <u>Amount</u> |
| 7/20/2017 | 6/8/17 | Mar 2017 | 152,294.51 | 7/18/2019 | 6/7/19 | Mar 2019 | 152,017.84 |
| 8/17/2017 | 7/7/17 | Apr 2017 | 123,242.98 | 8/15/2019 | 7/15/19 | Apr 2019 | 139,490.52 |
| 9/21/2017 | 8/11/17 | May 2017 | 132,056.36 | 9/19/2019 | 8/8/19 | May 2019 | 138,741.56 |
| 10/19/2017 | 9/15/17 | June 2017 | 156,096.53 | 10/17/2019 | 9/16/19 | June 2019 | 161,104.01 |
| 11/16/2017 | 10/9/17 | July 2017 | 116,929.97 | 11/21/2019 | 10/10/19 | July 2019 | 136,418.68 |
| 12/20/2017 | 11/14/17 | Aug 2017 | 119,006.13 | 12/19/2019 | 11/13/19 | Aug 2019 | 133,792.89 |
| 1/18/2018 | 12/12/17 | Sept 2017 | 189,003.42 | 1/16/2020 | 12/6/19 | Sep 2019 | 155,461.86 |
| 2/15/2018 | 1/8/18 | Oct 2017 | 148,148.07 | 2/20/2020 | 1/13/20 | Oct 2019 | 137,557.60 |
| 3/15/2018 | 1/31/18 | Nov 2017 | 164,394.60 | 3/19/2020 | 2/7/20 | Nov 2019 | 149,539.09 |
| 4/19/2018 | 3/9/18 | Dec 2017 | 227,333.88 | 4/16/2020 | 3/7/20 | Dec 2019 | 205,115.59 |
| 5/17/2018 | 4/9/18 | Jan 2018 | 131,206.03 | 5/21/2020 | 4/14/20 | Jan 2020 | 125,736.55 |
| 6/14/2018 | 5/10/18 | Feb 2018 | 129,615.83 | 6/18/2020 | 5/8/20 | Feb 2020 | 113,811.76 |
| | Total | | \$1,789,328.31 | | Total | | \$1,748,787.95 |

| 2018-2019 | | | |
|-------------|-----------|-----------|----------------|
| Report date | Chck date | SPA date | <u>Amount</u> |
| 7/19/2018 | 6/7/18 | Mar 2018 | 177,157.32 |
| 8/16/2018 | 7/6/18 | Apr 2018 | 132,507.43 |
| 9/20/2018 | 8/14/18 | May 2018 | 144,374.99 |
| 10/18/2018 | 9/7/18 | Jun 2018 | 158,981.06 |
| 11/15/2018 | 10/10/18 | Jul 2018 | 132,991.92 |
| 12/13/2018 | 11/9/18 | Aug 2018 | 132,986.54 |
| 1/17/2019 | 12/10/18 | Sept 2018 | 147,739.96 |
| 2/21/2019 | 1/9/19 | Oct 2018 | 145,314.89 |
| 3/21/2019 | 2/7/19 | Nov 2018 | 129,390.52 |
| 4/18/2019 | 3/7/19 | Dec 2018 | 196,350.53 |
| 5/16/2019 | 4/4/19 | Jan 2019 | 113,547.83 |
| 6/20/2019 | 5/10/19 | Feb 2019 | 132,871.83 |
| Total | | | \$1,744,214.82 |

| 2020-2021 | Chalc data | CDA data | Amount |
|-------------|------------|----------|---------------|
| Report date | Chck date | SPA date | <u>Amount</u> |
| 7/16/2020 | 7/10/20 | Mar 2020 | 147,691.11 |
| 8/20/2020 | 7/10/20 | Apr 2020 | 122,005.57 |
| 9/17/2020 | 8/7/20 | May 2020 | 148,029.99 |
| 10/15/2020 | 9/10/20 | Jun 2020 | 169,937.67 |

Total

\$587,664.34

Total Collected \$12,068,727.80

HC MUD 132 TexStar Logic Rate Sheet

| | | | lexStar Logic Ra | ate Sneet | | |
|-------------|--------|------------------|--------------------------|-----------------------|--------------------------|----------------------------------|
| LOGIC.ORG | Data | | Denesite | Mithdrawala | Account Balance | <u>Market Balance</u> |
| Report date | Rate | Net.Asset.Value. | Deposits | Withdrawals \$0.00 | \$0.00 | \$0.00 |
| 5/31/2016 | 0.5496 | 1.000086 | \$0.00 | \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| 6/30/2016 | 0.5640 | 1.000142 | \$0.00 \$2.150.000.00 | | \$0.00 \$2,150,000.00 | \$2,150,817.00 |
| 7/31/2016 | 0.5740 | 1.000380 | \$2,150,000.00 | \$0.00 | | |
| 8/31/2016 | 0.6218 | 1.000350 | \$1,504.84 | \$0.00 | \$2,151,504.84 | \$2,152,257.87 |
| 9/30/2016 | 0.7248 | 1.000310 | \$1,281.69 | \$0.00 | \$2,152,786.53 | \$2,153,453.89 \$2,453,700,40 |
| 10/31/2016 | 0.8112 | 1.000469 | \$0.00 | \$0.00 | \$2,152,786.53 | \$2,153,796.19 \$1,776,733,70 |
| 11/30/2016 | 0.8364 | 1.000251 | \$1,483.21 | -\$377,981.89 | \$1,776,287.85 | \$1,776,733.70 |
| 12/31/2016 | 0.8791 | 1.000251 | \$2,757.88 | \$0.00 | \$1,779,045.73 | \$1,779,492.27 |
| 1/31/2017 | 0.9642 | 1.000225 | \$0.00 | \$0.00 | \$1,779,045.73 | \$1,779,446.02 |
| 2/28/2017 | 0.9716 | 1.000157 | \$401,456.79 | \$0.00 | \$2,180,502.52 | \$2,180,844.86 |
| 3/31/2017 | 1.0089 | 1.000063 | \$3,324.68 | \$0.00 | \$2,183,827.20 | \$2,183,964.78 |
| 4/30/2017 | 1.0739 | 1.000059 | \$0.00 | \$0.00 | \$2,183,827.20 | \$2,183,956.05 |
| 5/31/2017 | 1.0761 | 1.000019 | \$3,925.22 | \$0.00 | \$2,187,752.42 | \$2,187,793.99 |
| 6/30/2017 | 1.1333 | 1.000000 | \$2,037.89 | \$0.00 | \$2,189,790.31 | \$2,189,790.31 |
| 7/31/2017 | 1.2408 | 1.000000 | \$0.00 | \$0.00 | \$2,189,790.31 | \$2,189,790.31 |
| 8/31/2017 | 1.2660 | 1.000850 | \$402,307.54 | \$0.00 | \$2,592,097.85 | \$2,594,301.13 |
| 9/30/2017 | 1.2827 | 1.000030 | \$2,495.69 | \$0.00 | \$2,594,593.54 | \$2,594,671.38 |
| 10/31/2017 | 1.2845 | 1.000011 | \$722,735.38 | \$0.00 | \$3,317,328.92 | \$3,317,365.41 |
| 11/30/2017 | 1.2913 | 1.069500 | \$5,873.02 | \$0.00 | \$3,323,201.94 | \$3,554,164.47 |
| 12/31/2017 | 1.3784 | 1.176200 | \$0.00 | \$0.00 | \$3,323,201.94 | \$3,908,750.12 |
| 1/31/2018 | 1.5224 | 1.177000 | \$1,203,890.35 | \$0.00 | \$4,527,092.29 | \$5,328,387.63 |
| 2/28/2018 | 1.5898 | 1.170000 | \$4,963.47 | \$0.00 | \$4,532,055.76 | \$5,302,505.24 |
| 3/31/2018 | 1.7228 | 1.290000 | \$5,527.08 | \$0.00 | \$4,537,582.84 | \$5,853,481.86 |
| 4/30/2018 | 1.9293 | 1.280000 | \$6,639.38 | \$0.00 | \$4,544,222.22 | \$5,816,604.44 |
| 5/31/2018 | 2.0273 | 1.290000 | \$7,205.52 | \$0.00 | \$4,551,427.74 | \$5,871,341.78 |
| 6/30/2018 | 2.1078 | 1.300000 | \$15,735.01 | \$0.00 | \$4,567,162.75 | \$5,937,311.58 |
| 7/31/2018 | 2.1750 | 1.300000 | \$1,000,000.00 | \$0.00 | \$5,567,162.75 | \$7,237,311.58 |
| 8/31/2018 | 2.1843 | 1.300000 | \$16,925.13 | \$0.00 | \$5,584,087.88 | \$7,259,314.24 |
| 9/30/2018 | 2.2112 | 1.300000 | \$8,517.48 | \$0.00 | \$5,592,605.36 | \$7,270,386.97 |
| 10/31/2018 | 2.3320 | 1.300000 | \$11,076.96 | \$0.00 | \$5,603,682.32 | \$7,284,787.02 |
| 11/30/2018 | 2.4072 | 1.300000 | \$0.00 | \$0.00 | \$5,603,682.32 | \$7,284,787.02 |
| 12/31/2018 | 2.4805 | 1.300000 | \$22,914.14 | \$0.00 | \$5,626,596.46 | \$7,314,575.40 |
| 1/31/2019 | 2.5949 | 1.300000 | \$12,399.38 | \$0.00 | \$5,638,995.84 | \$7,330,694.59 |
| 2/28/2019 | 2.6090 | 1.300000 | \$11,285.84 | \$1,300,000.00 | \$6,950,281.68 | \$9,035,366.18 |
| 3/31/2019 | 2.6015 | 1.300000 | \$13,621.30 | \$246,381.64 | \$7,210,284.62 | \$9,373,370.01 |
| 4/30/2019 | 2.5838 | 1.300000 | \$0.00 | \$0.00 | \$7,210,284.62 | \$9,373,370.01 |
| 5/31/2019 | 2.5410 | 1.300000 | \$30,905.73 | \$0.00 | \$7,241,190.35 | \$9,413,547.46 |
| 6/30/2019 | 2.4927 | 1.300000 | \$14,833.27 | \$0.00 | \$7,256,023.62 | \$9,432,830.71 |
| 7/31/2019 | 2.4550 | 1.000214 | \$15,129.11 | \$0.00 | \$7,271,152.73 | \$7,272,708.76 |
| 8/31/2019 | 2.2952 | 1.000077 | \$263,331.27 | \$0.00 | \$7,534,484.00 | \$7,535,064.16 |
| 9/30/2019 | 2.1733 | 1.000032 | \$13,907.47 | \$0.00 | \$7,548,391.47 | \$7,548,633.02 |
| 10/31/2019 | 2.0578 | 1.000236 | \$13,192.73 | \$0.00 | \$7,561,584.20 | \$7,563,368.73 |
| 11/30/2019 | 1.8429 | 1.000101 | \$498,433.72 | \$0.00 | \$8,060,017.92 | \$8,060,831.98 |
| 12/31/2019 | 1.8173 | 1.000066 | \$262,647.24 | \$0.00 | \$8,322,665.16 | \$8,323,214.46 |
| 1/31/2020 | 1.7978 | 1.000174 | \$25,247.89 | -\$380,000.00 | \$7,967,913.05 | \$7,969,299.47 |
| 2/29/2020 | 1.7619 | 1.000241 | \$11,519.77 | \$0.00 | \$7,979,432.82 | \$7,981,355.86 |
| 3/31/2020 | 1.4261 | 0.999156 | \$9,663.91 | -\$500,000.00 | \$7,489,096.73 | \$7,482,775.93 |
| 4/30/2020 | 1.0562 | 1.006320 | \$252,785.07 | -\$365,000.00 | \$7,376,881.80 | \$7,423,503.69 |
| 5/31/2020 | 0.8116 | 1.000753 | \$257,981.53 | -\$650,000.00 | \$6,984,863.33 | \$6,990,122.93 |
| 6/30/2020 | 0.6260 | 1.000567 | \$3,792.41 | -\$265,000.00 | \$6,723,655.74 | \$6,727,468.05 |
| 7/31/2020 | 0.4203 | 1.000420 | \$2,450.14 | -\$230,000.00 | \$6,496,105.88 | \$6,498,834.24 |
| 8/31/2020 | 0.3154 | 1.000355 | \$1,793.03 | \$740,321.13 | \$7,238,220.04 | \$7,240,789.61 |
| 9/30/2020 | 0.2565 | 1.000350 | \$0.00 | -\$200,000.00 | \$7,038,220.04 | \$7,040,683.42 |
| | | | | | - | - |



Water District Bookkeeping

8/17/2020

Billing JULY 2020

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT # 132 PRORATA SHARE OF COSTS FOR 8411 FM 1960 E LIFT STATION #1

| | aid through cash reports for: | HC #132 | HC #151 | HC #153 | Total | |
|-----------------------------------|---|-----------------|---------------|-----------------|------------------|-------------|
| JULY 2020 End of Fiscal Year 5 | 5/31/21 | 2,058 55.18% | 380 10.18% | 1,292 34.64% | 3,729 100.00% | Connections |
| | UTILITIES | 00.1078 | 10.1070 | 01.01/0 | 100.00 // | CK# |
| 6/22-7/22/20 | Hudson Energy @8411 FM1960E | 1,110.09 | 204.80 | 696.88 | 2,011.77 | |
| | Cavallo Energy @8411 FM1960E 5216000551 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6/19-7/22/20 | CenterPoint @8411 FM1960E 6989363-4 | 17.25 | 3.18 | 10.83 | 31.26 | 10815 |
| | OPERATIONS | | | | | |
| 7/1-7/31/20 | Repairs and Maintenance LS1/ST | 852.31 | 157.24 | 535.05 | 1,544.60 | 10827 |
| 7/17/2020 | Mowing LS1 Stuckeys inv | 110.36 | 20.36 | 69.28 | 200.00 | |
| 17 (172020 | Mowing LS1 Stuckeys inv | 0.00 | 0.00 | 0.00 | 0.00 | |
| | | | | | | |
| | CURRENT BALANCE DUE | 2,090.01 | 385.58 | 1,312.04 | 3,787.63 | - |
| | | | | | | = |
| | PRIOR BALANCE DUE | 0.00 | 0.00 | 0.00 | | |
| | TOTAL BALANCE DUE | | 385.58 | 1,312.04 | | |
| | <u> </u> | | | pd | | |
| Please make your c | | | | | | |
| Harris County MUD | #132 | | | | | |

c/o Myrtle Cruz, Inc 3401 Louisiana Street Ste 400 Houston, TX 77002-9552

If you have any questions, please don't hesitate to call or email: Karrie Kay, bookkeeper for the district 713-759-1368 x125 karrie kay@mcruz.com

Harris County Municipal Utility District # 132 Annual Utility Costs

Electricity

| | | Quantity | | Annual Cost S | 5 | | Cents/kWh | |
|--------------------|-----------------------|-----------|-----------|---------------|------------|--------|--------------|-------|
| Fiscal Year | Supplier | kwh | Energy | Distribution | Total | Energy | Distribution | Total |
| 2020 | Total 2020 | 1,165,332 | 46,774.00 | 54,999.00 | 101,773.00 | 4.01 | 4.72 | 8.73 |
| Apr-May | Hudson Energy | 94675 | 3,980.00 | 5,747.00 | 9,727.00 | 4.20 | 6.07 | 10.27 |
| May-Apr | Cavallo Energy | 1070657 | 42,794.00 | 49,252.00 | 92,046.00 | 4.00 | 4.60 | 8.60 |
| 2019 | Cavallo Energy | 1,103,520 | 44,827.00 | 54,424.00 | 99,251.00 | 4.06 | 4.93 | 8.99 |
| 2018 | Cavallo Energy | 1,222,959 | 49,923.00 | 56,274.00 | 106,197.00 | 4.08 | 4.60 | 8.68 |
| 2017 | Total 2017 | 1257178 | 60,149.00 | 53,784.00 | 113,933.00 | 4.78 | 4.28 | 9.06 |
| Oct - May | Cavallo Energy | 781654 | 31,630.00 | 35,933.00 | 67,563.00 | 4.05 | 4.60 | 8.65 |
| June - Sept | Green Mountain | 475524 | 28,519.00 | 17,851.00 | 46,370.00 | 6.00 | 3.75 | 9.75 |
| 2016 | Green Mountain Energy | 1,061,478 | 61,795.00 | 49,457.62 | 111,252.62 | 5.82 | 4.66 | 10.48 |
| 2015 | Green Mountain Energy | 970,508 | 57,032.00 | 49,830.99 | 106,862.99 | 5.88 | 5.13 | 11.61 |
| 2014 | Green Mountain Energy | 1,148,930 | 66,656.00 | 46,916.75 | 113,572.75 | 5.80 | 4.08 | 9.88 |

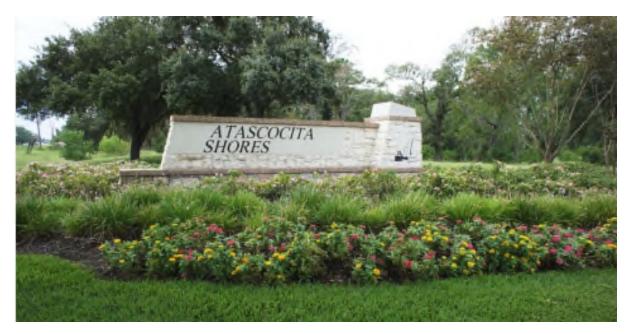
Natural Gas

| | Quantity | | l Cost |
|--------------------------|----------|-------|--------|
| Supplier | CCF | \$ | \$/CCF |
| 2020 Center Point Energy | 1,261 | 1,902 | 1.508 |
| 2019 Center Point Energy | 1,877 | 2,302 | 1.226 |
| 2018 Center Point Energy | 1,008 | 1,663 | 1.650 |
| 2017 Center Point Energy | 1,572 | 2,020 | 1.285 |
| 2016 Center Point Energy | 1,304 | 1,789 | 1.372 |
| 2015 Center Point Energy | 1,399 | 1,988 | 1.421 |
| 2014 Center Point Energy | 1,599 | 2,231 | 1.396 |

INVESTMENT REPORT, AUTHORIZATION AND REVIEW

| Rate 0.2565% 0.2565% 1.80% | Beginnii Book 7,038,220.04 7,038,220.04 Purchase Value | ing Value for N.A.V. 1.00036 | Market 7,040,718.61 7,040,718.61 | Gain (Loss) to Market Value 0.00 0.00 | Deposits or (Withdrawals) 0.00 0.00 | Endir Book 7,038,220.04 7,038,220.04 | ng Value for Pe N.A.V. 1.00035 | market 7,040,683.42 7,040,683.42 |
|---|---|---|---|---|--|--|---|---|
| 0.2565% | Book 7,038,220.04 7,038,220.04 Purchase | N.A.V. 1.00036 | Market 7,040,718.61 7,040,718.61 | Market Value 0.00 | (Withdrawals) 0.00 | Book 7,038,220.04 | N.A.V. | Market 7,040,683.42 |
| 0.2565% | 7,038,220.04 7,038,220.04 Purchase | 1.00036 | 7,040,718.61 | | | 7,038,220.04 | 1.00035 | |
| 0.2565% | 7,038,220.04 Purchase | Term in | 7,040,718.61 | 0.00 | 0.00 | 7,038,220.04 | | |
| 1.80% | | Term in | | | | | | .,010,000.12 |
| 1.80% | Value | | Begin Value | Interest accrued | Deposits or | Ending Value | Date of | Date of |
| 1 80% | value | Days | for Period | this period | (Withdrawals) | for Period | Purchase | Maturity |
| 1.0070 | 240,000.00 | 366 | 242,296.11 | 355.07 | 0.00 | 242,651.18 | 2/20/2020 | 2/20/2021 |
| 1.80% | 240,000.00 | 366 | 242,296.11 | 355.07 | 0.00 | 242,651.18 | 2/20/2020 | 2/20/2021 |
| 1.10% | 240,000.00 | 365 | 241,280.22 | 216.99 | 0.00 | 241,497.21 | 3/8/2020 | 3/8/2021 |
| 0.65% | 240,000.00 | 365 | 240,235.07 | 130.80 | 0.00 | 240,365.87 | 7/8/2020 | 7/8/2021 |
| 0.50% | 240,000.00 | 182 | 240,174.25 | 98.63 | 0.00 | 240,272.88 | 7/10/2020 | 1/8/2021 |
| 1.1700% | 1,200,000.00 | 366 | 1,206,281.75 | 1,156.55 | 0.00 | 1,207,438.31 | | 165 |
| 0.3895% | 8,238,220.04 | 366 | 8,247,000.36 | 1,156.55 | 0.00 | 8,245,658.35 | wam: | 25 |
| The investmen | its (reported on abo | ve) for the Pe | eriod are in complia | nce with the investme | nt strategy expressed | | | 1 |
| 1 the District's | Investment Policy | and the Publi [,] | c Funds Investment | t Act. | | | | с Г Г |
| Review. This report and the District's Investment Policy are submitted to the Board for its review and to make any changes thereto as determined by the Board to be necessary and prudent for the management of District funds. | | | | | | | | |
| | | | | | | Kay Cruz (nc.) | | |
| г г п п | 1.80% 1.10% 0.65% 0.50% 1.1700% 0.3895% he investmen the District's his report and ereto as dete | 1.80% 240,000.00 1.10% 240,000.00 0.65% 240,000.00 0.50% 240,000.00 1.1700% 1,200,000.00 0.3895% 8,238,220.04 he investments (reported on above the District's Investment Policy as ereto as determined by the Boar | 1.80% 240,000.00 366 1.10% 240,000.00 365 0.65% 240,000.00 365 0.50% 240,000.00 365 0.50% 240,000.00 365 0.50% 240,000.00 365 0.3895% 8,238,220.04 366 he investments (reported on above) for the Pethe District's Investment Policy and the Public his report and the District's Investment Policy and the Public his report and the District's Investment Policy and the Public his necess westment Officer 0 | 1.80% 240,000.00 366 242,296.11 1.10% 240,000.00 365 241,280.22 0.65% 240,000.00 365 240,235.07 0.50% 240,000.00 182 240,174.25 1.1700% 1,200,000.00 366 1,206,281.75 0.3895% 8,238,220.04 366 8,247,000.36 he investments (reported on above) for the Period are in compliant the District's Investment Policy and the Public Funds Investment his report and the District's Investment Policy are submitted to the ereto as determined by the Board to be necessary and prudent for | 1.80% 240,000.00 366 242,296.11 355.07 1.10% 240,000.00 365 241,280.22 216.99 0.65% 240,000.00 365 240,235.07 130.80 0.50% 240,000.00 182 240,174.25 98.63 1.1700% 1,200,000.00 366 1,206,281.75 1,156.55 0.3895% 8,238,220.04 366 8,247,000.36 1,156.55 0.3895% 8,238,220.04 366 8,247,000.36 1,156.55 he investments (reported on above) for the Period are in compliance with the investment the District's Investment Policy and the Public Funds Investment Act. his report and the District's Investment Policy are submitted to the Board for its review ereto as determined by the Board to be necessary and prudent for the management of the management of the Period as determined by the Board to be necessary and prudent for the management of the period as determined by the Board to be necessary and prudent for the management of the period as date) | 1.80% 240,000.00 366 242,296.11 355.07 0.00 1.10% 240,000.00 365 241,280.22 216.99 0.00 0.65% 240,000.00 365 240,235.07 130.80 0.00 0.50% 240,000.00 182 240,174.25 98.63 0.00 1.1700% 1,200,000.00 366 1,206,281.75 1,156.55 0.00 0.3895% 8,238,220.04 366 8,247,000.36 1,156.55 0.00 he investments (reported on above) for the Period are in compliance with the investment strategy expressed the District's Investment Policy and the Public Funds Investment Act. his report and the District's Investment Policy are submitted to the Board for its review and to make any change ereto as determined by the Board to be necessary and prudent for the management of District funds. westment Officer (please sign & date) Bookkeeper (Myrtle | 1.80% 240,000.00 366 242,296.11 355.07 0.00 242,651.18 1.10% 240,000.00 365 241,280.22 216.99 0.00 241,497.21 0.65% 240,000.00 365 240,235.07 130.80 0.00 240,365.87 0.50% 240,000.00 182 240,174.25 98.63 0.00 240,272.88 1.1700% 1,200,000.00 366 1,206,281.75 1,156.55 0.00 1,207,438.31 0.3895% 8,238,220.04 366 8,247,000.36 1,156.55 0.00 8,245,658.35 he investments (reported on above) for the Period are in compliance with the investment strategy expressed the District's Investment Policy and the Public Funds Investment Act. his report and the District's Investment Policy are submitted to the Board for its review and to make any changes ereto as determined by the Board to be necessary and prudent for the management of District funds. westment Officer (please sign & date) Bookkeeper (Myrtle Cruz/nc.) | 1.80% 240,000.00 366 242,296.11 355.07 0.00 242,651.18 2/20/2020 1.10% 240,000.00 365 241,280.22 216.99 0.00 241,497.21 3/8/2020 0.65% 240,000.00 365 240,235.07 130.80 0.00 240,365.87 7/8/2020 0.50% 240,000.00 182 240,174.25 98.63 0.00 240,272.88 7/10/2020 1.1700% 1,200,000.00 366 1,206,281.75 1,156.55 0.00 1,207,438.31 0.3895% 8,238,220.04 366 8,247,000.36 1,156.55 0.00 8,245,658.35 wam: he investments (reported on above) for the Period are in compliance with the investment strategy expressed the District's Investment Policy and the Public Funds Investment Act. his report and the District's Investment Policy are submitted to the Board for its review and to make any changes ereto as determined by the Board to be necessary and prudent for the management of District funds. Westment Officer (please sign & date) |





Harris County MUD 132 Operations Report for the month of September 2020 10/15/2020

alla Jakis

Allen Jenkins Senior Account Manager

Executive Summary

Previous Meeting Action Item Status

| Item | Location | Description | Status |
|----------------------|----------|---|--------|
| AMR meter change out | | As of 10/2 we have 32 meters left to install | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Current Items Requiring Board Approval

| Request | Location | Description | Est. Cost |
|---------|----------|-------------|-----------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Compliance Summary

- Water Distribution -- Monthly Bacteriological Samples were taken throughout the district. All came back compliant (no coliform found; no E. coli found).
- Current Annual Avg. CL2 Res. 1.92 Mg/I
- Wastewater Collection All Compliant

Operations Summary:

- Potable Water Production
- Total water Billed for the month 29,052,000
- Total water Pumped for the month 32,264,000
- Accountability 90.9%
- Potable Water Distribution
- Repaired 3 water line leaks

- Performed 2 level and sods
- Performed six-month PM at WP # 2 &3
- Sanitary Sewer Collection
- Purchased and Applied degreaser for the sewer lines
- Installed rental Generator at LS # 1
- Replaced the air cell at LS # 3
- Performed six-month PM at LS # 2
- Builder Services / Inspection
- <u>Customer Care</u>
- Delinquent letters mailed 98
- Delinquent Tags Hung 29
- Disconnects for non-Payment 10
- There are no accounts for Consideration to write offs this month.
- There are no accounts for Consideration to send to Collections this month.

September **OPERATIONS REPORT** H.C.M.U.D. NO. 132 FOR THE MONTH OF September 2020



| | September 2020 | 4 MONTHS YTD |
|-----------------------------|----------------|---|
| | \$11,137.50 | \$44,585.00 |
| | 3,171.45 | 15,555.67 |
| 0 RESIDENTIAL, 0 COMMERCIAL | 0.00 | 0.00 |
| 0 RESIDENTIAL, 0 COMMERCIAL | 0.00 | 50.00 |
| | 8,405.06 | 29,578.98 |
| | 35,028.87 | 193,540.68 |
| IAGE DITCH | 1,942.07 | 14,974.61 |
| | 0.00 | 0.00 |
| | 0.00 | 0.00 |
| | 16,837.41 | 83,752.39 |
| | 0.00 | 1,429.38 |
| | 0.00 | 0.00 |
| | | \$11,137.50 3,171.45 0 RESIDENTIAL, 0 COMMERCIAL 0 RESIDENTIAL, 0 COMMERCIAL 0.00 8,405.06 35,028.87 IAGE DITCH 1,942.07 0.00 0.00 16,837.41 0.00 |

TOTAL AMOUNT INVOICED

\$383 /66 71 \$76,522.36

| \$303,400. <i>1</i> | | |
|---------------------|---|--|
| | _ | |

| MAINTENANCE COSTS FOR LIF | \$12,107.27 | \$73,021.06 | | |
|---------------------------|------------------|------------------|------------------|------------------|
| BUILDER DAMAGES | CURRENT | 30-60 DAYS | 60-90 DAYS | OVER 90 DY |
| CITY OF HOUSTON | \$0.00 | \$0.00 | \$0.00 | \$16,369.06 |
| SHAW DRILLING | \$0.00 | \$0.00 | \$0.00 | \$6,518.49 |
| | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 |
| | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

| TAP ACTIVITES | | | |
|--------------------------|--------------------------|--------|--------|
| WATER TAP FEES | 0 RESIDENTIAL, 0 COMMERC | \$0.00 | \$0.00 |
| SEWER TAP FEES | 0 RESIDENTIAL, 0 COMMERC | 0.00 | \$0.00 |
| OTHER FEES/TEMP MTR | 0 RESIDENTIAL, 0 COMMERC | 0.00 | \$0.00 |
| ASSESSMENT FEES/BUILDER | 0.00 | \$0.00 | |
| ENDING NUMBER OF WATER (| | 1744 | |
| ENDING NUMBER OF WATER (| | 199 | |
| ENDING NUMBER OF SEWER (| CONNECTIONS | | 1822 |

WATER BILL RECEIVABLES

| 30 DAY | \$16,326.18 |
|--------|-------------|
| 60 DAY | 2,814.70 |
| 90 DAY | 667.73 |

WATER PLANT OPERATIONS:

| | BEGINNING | ENDING | GALLONS | GALLONS |
|-------------------------------|--------------------|------------|------------|-------------|
| TOTAL WATER PUMPED | 8/26/2020 | 9/25/2020 | 32,264,000 | 137,304,000 |
| AMOUNT FLUSHED & WATER BRE | AKS & 151 Intercon | nect | 306,000 | 3,883,200 |
| AMOUNT BILLED | | | 29,052,000 | 119,514,000 |
| ESTIMATED INTERCONNECTION U | ISAGE THIS PERIO | D FROM 152 | 0 | 0 |
| PERCENT BILLED VS. PUMPED (IN | CLUDES INTERCO | NN) | 90.99% | 89.87% |
| GALLONS COMMERCIAL, APARTM | ENTS, IRRIGATION | l | 9,606,000 | 38,733,000 |
| GALLONS RESIDENTAIL | | | 19,446,000 | 80,781,000 |

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 MAJOR MAINTENANCE SUMMARY September 2020

LIFT STATION MAINTENANCE

1. Picked up, installed and connected the rental generator at Lift Station 1 on August 27, 2020.

Cost: \$10, 441.80

2. Performed six-month preventative maintenance at Lift Station 2 on September 17, 2020.

Cost: \$1,004.82

Investigated a high level at Lift Station 3 and found a bad air cell. Purchased and replaced the air cell on September 2, 2020 and placed back in service.
 Cost: \$1,659.37



SEWER LINE MAINTENANCE

1. There are no major maintenance items to report this month.



1. Leveled the area and replaced the sod at 8007 Twelfth Fairway on August 19, 2020 after water line repairs.

Cost: \$1,098.84

Exposed the tap line at the meter at 20338 Atascocita Shores on September 10, 2020 and exposed the area for the long service line and was able to locate the short tap line but not the long tap line. Backfilled and cleaned the street.
 Cost: \$3,233,98

3. Exposed the water main at FM 1960 at Pine Echo to locate the main line valve. Located the tee on the water main but was unable to locate the valve on September 2, 2020. Exposed 30' of 16" water main attempting to locate the main line valve.

Cost: \$5,203.91

4. Exposed the leaking service line and tap at 20518 Forest Stream on September 17, 2020. Abandoned the tap under the driveway, installed a new water tap and service line, connected, backfilled and cleaned the area.

Cost: \$4,066.50

5. Leveled the area and replaced the sod at 8338 Bunker Bend after water line repairs on September 17, 2020. Backfilled and cleaned the area.

Cost: \$2,255.06

WATER PLANT MAINTENANCE

1. Performed six-month preventative maintenance at Water Plant 1 on September 14, 2020.

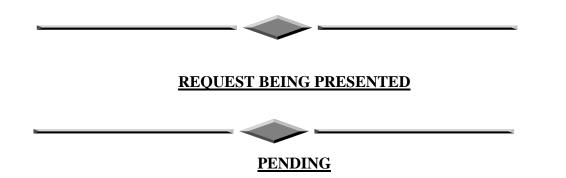
Cost: \$1,993.95

2. Performed six-month preventative maintenance at Water Plant 2 on September 15, 2020.

Cost: \$1,805.05

ADMINISTRATIVE MAINTENANCE

1. There are no major maintenance items to report this month.



HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 HISTORICAL MAJOR MAINTENANCE SUMMARY Sep-20

| WATER PLANT #1 | | WATER PLANT #2 |
|---|---------------------------|---|
| REPAIR DATE DESCRIPTION | COST | REPAIR DATE DESCRIPTION |
| Jan-15 INSTALLED SECURITY SYSTEM | \$1.680.12 | Jan-15 INSTALLED SECURITY SYSTEM |
| Feb-15 REPAIR LEAK ON PO4 PUMP | \$685.36 | Jan-15 REPLACED HPT PRESSURE SWITCH |
| Mar-15 REPLACED BP3 OVERLOAD RELAY | \$740.74 | Feb-15 REPLACE VENT SCREEN ON GST 2 |
| Jun-15 REPLACED MERCOID SWITCH | \$975.87 | Apr-15 TIGHTENED WELL PHASE CONNECTIONS |
| Jul-15 REPLACED AIR LINE | \$600.49 | Jun-15 RESET SOFT START |
| Jun-15 INSTALLED WELL LOANER MOTOR | \$1,320.23 | Jun-15 REPLACED BOOSTER PUMP 2 BREAKER |
| Nov-15 REPAIRED WELL 1 | \$53,468.64 | Aug-15 REPLACED WELL MOTOR |
| Oct-15 WASHED AND CLEANED HPT | \$1,007.26 | Sep-15 REMOVED MANWAY |
| Feb-16 INSTALLED WIRELESS PHONE SERVICE | | Oct-15 REPAIRED WELL METER |
| Feb-16 WIRED IN BOOSTER PUMP 1 | \$549.83 | Oct-15 CLEANED HPT |
| Jun-16 INSTALLED ALTITUDE GAUGE Jun-16 REPLACED 12" CHECK VALVE | \$591.72 | Feb-16 REPAIRED BOOSTER PUMP MOTOR 1 |
| Jun-16 REPLACED 12" CHECK VALVE Aug-16 INSTALL AUTO DIALER LOANER | \$3,424.14 \$942.36 | Nov-15 REPLACED GENERATOR TRANSFER SWITCH Apr-16 REPLACED OVERLOAD BLOCK |
| Sep-16 CLEAN GST 1 | \$15.892.56 | Nov-16 ANNUAL WELL TEST |
| Sep-16 REPAIRED ATS | \$4,949.32 | Nov-16 PULLED BOOSTER PUMP MOTOR 3 |
| Nov-16 ANNUAL WELL TEST | \$550.00 | Dec-16 DEWIRED AND WIRED BP MOTOR 3 |
| Jan-17 REPAIRED AUTO DIALER | \$1.615.31 | Dec-16 REPAIRED BP MOTOR 3 |
| Jan-17 REPLACED SOIL AND SEED | \$1,354.62 | Dec-16 REPLACED HPT PROBES |
| Feb-17 REMOVED MANWAY | \$546.88 | Jan-17 PULLED BP2 MOTOR |
| Mar-17 CLEANED THE GST AND HPT | | Feb-17 REINSTALLED BP MOTOR 1 |
| Apr-17 REPAIRED BI FACH TANK DISPLAY | \$727.59 | May-17 INVESTIGATED GENERATOR TRANSFER |
| Apr-17 CONNECTED AIR COMPRESSOR TO HPT | \$1,504.71 | Aug-17 CHECKED IN WATER PLANT 1 AND 2 |
| Sep-17 REMOVED MANWAY | \$559.50 | Sep-17 REINSTALLED MANWAY |
| Oct-17 REPAIRED BLEACH LINE | \$667.10 | Nov-17 CLEANED AND REINSTALL MANWAY GST 2 |
| Aug-17 CLEANED THE GST | \$4,770.49 | Sep-17 VACTORED AND CLEANED GST |
| Oct-17 REINSTALLED MANWAY Sep-17 CLEANED GST AND HPT | \$769.91 | Feb-18 INSTALL/REMOVE TEMP WIRING |
| Sep-17 CLEANED GST AND HPT | \$6,234.49 | Feb-18 REPLACE CHEMICAL ROOM BREAKER |
| Aug-17 REPLACED BP CONTACTS & WP2 | \$6,923.54 | Apr-18 INSTALLED LOANER BREAKER |
| Nov-17 REMOVED MANWAY | \$671.69 | Apr-18 REPLACED BOLTS ON SECURITY LIGHT POLE |
| Oct-17 CLEANED THE GST | \$1,782.73 \$42,445.70 | May-18 PUCHASED CONTROL TRANSFORMER |
| Sep-17 REPLACED WELL MOTOR Dec-17 REMOVED MANWAY | \$42,445.70 \$559.82 | May-18 REPLACED BOOSTER PUMP 3 STARTER Aug-18 REPLACED SITE GLASS AND SUPPORTS |
| Dec-17 REMOVED MANWAY Dec-17 CLEANED GST 1, HPT 1 AND 3 | \$3.054.39 | Sep-18 REPLACED BP MOTOR 1 |
| Feb-18 CLEANED WELL CONTACT | \$908.26 | Sep-18 REPAIR BP2 |
| Apr-18 REPAIRED HOA BP3 | \$624.88 | Nov-18 REPLACED 12" GATE VALVE |
| Apr-18 REINSTALLED MANWAY | \$873.74 | Dec-18 INSTALLED LEVEL TRANSDUCER |
| Apr-18 REPLACED GASKET, REINSTALLED MAN | | Jan-19 REINSTALLED MANWAY |
| | \$585.43 | Feb-19 SET GST CONTROLS |
| May-18 REINSTALLED MANWAY | \$891.83 | Feb-19 REPLACED WELL MOTOR CONTACTS |
| May-18 REPLACED MANWAY GASKET | \$858.36 | Feb-19 PURCHASED AIR RELEASE VALVE |
| Jun-18 REMOVED MANWAY GST 2 | \$836.65 | Mar-19 REINSTALLED GST 2 MANWAY |
| Jun-18 CLEANED GST 2 | \$5,101.70 | Mar-19 GLEANED GST 2 |
| Jun-18 REINSTALLED MANWAY | \$582.67 | Apr-19 CLEANED AIR RELEASE VALVE |
| Jun-18 REINSTALLED MANWAY Aug-18 REPLACED AIR CONDITIONER | \$1,117.29 | May-19 REPLACED TIMER |
| Aug-16 REPLACED AIR COMPRESSOR BELT | \$2,257.20 | Jun-19 REPLACED BLEACH PUMP |
| AUG-18 REPLACED BP2 PACKING | \$647.68 | Jun-19 REPLACED LEAKING BLEACH PIPE |
| Nov-18 REPAIRED LEAKING AIR RELEASE VALV | | Jul-19 INSTALLED BACKUP BLEACH PUMP |
| Dec-18 REPLACED SOFT START | \$10,621.02 | Jul-19 INSTALLED BACKUP BLEACH PUMP |
| Jan-19 REPLACED AIR RELEASE VALVE | \$579.31 \$29,801.20 | Jun-19 ADJUSTED MILTRONIICS Nov-19 REPAIR AIR RELEASE VALVE |
| Jan-19 REPAIRED WELL MOTOR May-19 REPLACED HOA SWITCH | \$29,801.20 \$877.35 | Jan-20 REPAIRED LIGHTS/SECURITY |
| Jun-19 REPLACED BLEACH PUMP | \$2,400.00 | Feb-20 REPAIRED AIR RELEASE VALVE |
| | | Mar-20 REPLACED BLEACH PUMP TUBE |
| Jul-19 REPLACED AC PRESSURE SWITCH Jul-19 INSTALLED BACKUP BLEACH PUMP | \$2,400.00 | Mar-20 INSTALL SURGE PROTECTION |
| Aug-19 REPLACED SOIL FROM BLEACH LEAK | \$2,453.95 | Mar-20 REPAIR LIGHTS |
| Oct-19 ADJUST A/C BELT | \$732.37 | Mar-20 REPLACED GST LEVEL GAUGE |
| Oct-19 CALIBRATE PLC | \$2,878.74 | Apr-20 REPLACED GENERATOR BATTERIES |
| Oct-19 REPLACE A/C BELT | \$1,274.35 | Apr-20 REPLACED LED LIGHTS |
| Oct-19 WELL TESTING | \$1,210.00 | |
| Mar-20 REPLACED GENERATOR BATTERIES | \$1,147.01 | |
| May 20 REDI ACED RD4MOTOR | \$17,385.50 | |
| May-20 REPARED GENERATOR EXHAUST | \$3,755.30 | |
| May-20 PURCHASED BLEACH PUMP ROLLER | | |
| May-20 SEALED WELL BASE | \$617.11 | |
| Jun-20 REPAIRED BULK HEAD | \$508.83 | |
| | | |
| TOTAL | \$263,443.12 | TOTAL |

LIFT STATION #1

| Jan-15 REPLACED GENERATOR BATERIES SEF.// SET.// Set. | DATE | DESCRIPTION | COST |
|---|--------|---------------------------|--------------|
| Jan-15 REST CHEVENTOR \$101.57 Mar-15 REST TENDARIS \$1.482.44 Jan-16 INANCTORED LIFT STATION \$3.005.25 Jan-16 INANCTORED LIFT STATION \$3.005.25 Jan-16 INANCTO PAREL \$3.005.25 JAP-16 INANCTO PAREL \$3.005.25 JAP-16 INANCTO PAREL \$3.005.25 May 16 IRFLACED NUTTRANGER \$2.005.25 JAP-16 INANCTO PAREL \$3.005.25 JAP-16 INANCTO PAREL \$3.005.25 JAP-16 ILEADO INTRANCAS LINE \$1.130.44 JAP-16 ILEANDO INTRANCAS LINE \$3.005.25 JAJ-16 ILEANDO INTRANCAS LINE \$3.005.27 JAJ-16 ILEANDO INTRANCAS NEW CONTROLOGIES \$2.012.44 JAJ-16 ILEANDO INTRANCAS NEW CONTROLOGIES \$3.005.7 JAJ-16 ILEANDO ILFI STATION \$3.005.7 JAJ-16 ILEANDO ILFI STATION ATTER HURRICOME \$3.005.7 JAJ-17 INLLEANDO CLEAN LIFT FUMPS \$3.105.7 JAJ-17 INLLEANDO CLEAN LIFT FUMPS \$3.105.7 JAJ-16 ILEANDO LIFT STATION ATTER HURRICOME \$3.005.7 JAJ-17 INLLEANDO LIFT STATION \$3.05.07 JAJ-18 INLEAND AND CLEAND LIFT FUMPAS \$3.112.33 < | | | \$1,288.06 |
| Man 1-5 \$1.82.4 Jan 1-6 Montone Durt STATION Jan 1-6 Lexendor Durt Station Jan 1-7 Luck Monto Lexendor 1-100 Jan 1-7 Lexendor Durt Station Jan 1-7 Lexendor Durt Station Jan 1-7 Lexendor Durt Prulemon Jan 1-7 Lexendor Durt Station Jan 1-7 Lexendor Durt Prulemon Jan 1-7 Lexendor Durt Prulemon Jan 1-7 Lexendor Durt Prulemon< | | | |
| Jan-16 MONITORED LIFT STATION \$3,005.3 Apr-16 DERAGED LIFT JARSE \$330.67 Apr-16 DERAGED LIFT JARSE \$350.67 Apr-16 DERAGED LIFT JARSE \$250.01 Apr-16 DERAGED LIFT JARSE \$250.01 Apr-16 DERAGED LIFT JARSE \$20.00.28 Apr-16 DERAGED LIFT JARSE \$1.33.04 Apr-16 DERAGED LIFT JARSE \$1.33.04 Jul-16 CLEANED LIFT STATON \$28.429.5 Aug-16 CLEANED LIFT STATON \$28.429.5 Aug-16 CLEANED LIFT STATON \$28.429.5 Aug-16 CLEANED LIFT STATON \$28.429.4 Aug-16 CLEANED LIFT STATON \$28.429.4 Aug-16 CLEANED LIFT STATON \$28.429.4 Aug-16 CLEANED REAVERS AND OVERLOADS \$2.429.4 Aug-16 CLEANED REAVERS AND OVERLOADS \$2.429.4 Aug-17 RELACED CENERATOR BATTERIES \$301.4 Aug-18 REP | | | |
| Fab-16 FARICATED DYAREL \$300.67 Apr-16 INSTILLED DATERY CHARGER \$355.11 Apr-16 INSTILLED DATERY CHARGER \$2,008.8 Apr-16 INSTILLED DATERY CHARGER \$375.51 Apr-16 INSTILLED DATERY CHARGER \$376.52 Apr-16 INSTILLED DATERY CHARGER \$376.52 Apr-16 IDSTILLED DATERY CHARGER \$376.52 Apr-16 IDSTILLED DATERY \$31.002.7 Apr-16 IDLANDE DOTHLEP \$2,012.44 Jun-16 INSTILL DATERY \$31.002.7 Apr-16 IDLANDE DOTHLEP \$2,012.44 Jun-16 INSTILL DATERY \$31.002.77 Apr-16 IDLANDE DERAVERS AND OVERLOADS \$36.827.54 Spe-16 IREALCED DERAVERS AND OVERLOADS \$36.828.54 Apr-17 OLEANDE DERAVERS AND OVERLOADS \$36.828.54 Spe-17 IREALGED RELAYS \$301.47 Apr-17 OLEAND DOLEAND LIFT PUMPS \$31.12.23 Jun-18 IREALGED RELAYS \$301.47 Jun-18 IREALGED RELAYS \$301.47 Jun-18 IREALGED RELAYS \$301.47 Jun-19 IREALGED RELAYS \$301.47 Jun-19 IREALGED RELAYS \$301.47 Jun-19 IREALGED RELAYS \$3 | | | |
| Apr-16 INSTALLED BATTERY CHARGER \$5555.1 Apr-16 DERAGGED LTT PLURPS \$2,2008.8 May-16 REPLACED INTURAL GAS LINE \$1,130.4 May-16 REPLACED INTURAL GAS LINE \$1,130.4 May-16 REPLACED INTURAL GAS LINE \$1,130.4 Jul-16 CLEARED LIFT STATON \$28,429.5 Jul-16 CLEARED LIFT STATON \$28,429.5 Aug-16 CLEARED REPLACED BREARES AND OVERLOADDS \$6,292.4 May-17 RELACED DERAMES AND OVERLOADDS \$30.87.7 Sep-17 REPLACED DERAMES LIFT PLURES \$30.14.7 Aug-17 RELACED DERAMES LIFT PLURES \$30.70.7 Aug-17 RELACED DERAMES LIFT PLURES \$31.67.0 Aug-17 RELACED DERAMES LIFT PLURES \$31.67.0 Aug-17 RELACED DERAMES LIFT PLURES \$31.67.0 Aug-17 RELACED DUS DERAMES LIFT PLURES \$31.67.0 Aug-17 RELACED DUS LIFT STATON | | | |
| Apr-16 DERAGED LET FUNDPS \$2,000.00 Apr-16 DERAGED LET FUNDPS \$1,130.44 Jun-16 INDERTALLED LP3 \$1,622.11 Jun-16 INDERTALLED LP3 \$1,623.11 Jun-16 INDERTALED LP3 \$2,012.44 Jun-16 INDERTALED LP3 \$2,012.44 Jun-16 INDERTALED LP3 \$1,003.77 Jun-16 INDERTALED LP3 \$1,003.77 Jun-16 INDERTALED LP3 \$1,003.77 Jun-16 INDERTALED STATION ANTER HURBICAME \$9,014 Jun-17 CLAND CLEAN LPT TAND A \$9,618 Jun-17 PULLAND CLEAN LPT HUNPS \$1,103.77 Sep-17 REPLACED RELAYS \$0,014 Jun-18 PULLED AND CLEANED LIFT PUMPS \$3,427.71 Jun-18 PULLED AND CLEANED LIFT PUMPS \$3,427.71 Jun-18 PULLED AND CLEANED LIFT PUMPS \$3,412.71 Jun-18 PULLED AND CLEANED LIFT PUMPS \$3,412.71 Jun-18 PULLED AND CLEANED LIFT PUMPS \$3,412.71 Sop-18 PULLD AND CLEANED LIFT PUMPS | | | |
| Maj-16 IREPLACED NATURAL GAS LINE \$1,130.4 Maj-16 IREPLACED NATURAL GAS LINE \$1,251.4 Jun-16 IREPLACED LIPT STATCO \$2,62.5 Jun-16 IREPSTALLED LP3 \$1,22.1 Jun-16 IREPSTALLED LP3 \$1,22.1 Jun-16 IREPSTATCO \$2,62.55 Jun-16 IREPSTATCO \$2,02.14 Jun-16 IREPSTATCO \$1,020.7 Sep-16 IREPLACED BREAKERS AND OVERLOADS \$1,020.7 Jul-17 PULL AND CLEAN LP 1ND \$3,03.7 Jul-17 PULL AND CLEAN LP 1ND ATTER HURRICAVE \$9,862.5 Sep-17 IREPLACED VENT \$2,13.5 Sep-17 IREPLACED VENT \$1,102.0 Ch-18 IREPARED QUEE RALS \$1,067.0 Jul-18 PULLED AND CLEANED LIPT PLARS \$1,050.0 Ch-18 IREPARED QUEE RALS \$1,062.0 Ch-18 IREPLACED SURGE PROTECTION \$1,884.4 No-18 IREPLACED SURGE PROTECTION \$1,884.5 No-1 | | | |
| Jun-16 800FED CHECK VALVE \$756.5 Jun-16 REINSTALLED P3 \$14.22.11 Jun-16 REINSTALLED P3 \$12.02.11 Jun-16 REINSTALLED P3 \$12.02.17 Jun-17 REINSTALLED P3 \$12.02.17 Jun-16 REINSTALLED P3 \$12.02.17 Jun-17 REINSTALLED P3 \$12.02.17 Jun-16 REINSTALLED P3 \$12.02.17 Jun-17 REINSTALED P3 \$2.13.25 Sep-17 REFLACED RELAYS \$01.04.21 Sep-17 REFLACED RELAYS \$11.12.31 Jun-18 RELARD ROLD CLANDEL HT PLWRS \$24.73.55 Sup-17 REFLACED RELAYS \$11.02.12 Jun-18 REFLACED RELAYS \$11.12.31 Jun-19 REFLACED RELAYS \$11.12.32 </td <td></td> <td></td> <td></td> | | | |
| Jun-16 RENSTALLED LP3 \$1.622.1 Jun-16 CLEARDE DLF TATATON \$2.84.225.6 Aug-16 CLEARDE DLF TAUROS \$3.102.4 Aug-16 FULL AND CLEARL IF TUNPS \$3.102.7 Aug-16 REPLACED BERAKERS AND OVERLOADS \$6.292.4 Aug-17 REPLACED DERAKERS AND OVERLOADS \$6.292.4 Aug-17 REPLACED VENT \$2.133.6 Sep-16 RELAKE DERAKERS AND OVERLOADS \$6.292.4 Aug-17 REPLACED VENT \$2.133.6 Sep-17 REPLACED VENT \$2.133.6 Sep-18 RELACE DAND CLEARD LIFTPURPS \$1.102.0 Oct-18 REPLACE DAND CLEARD LIFTPURPS \$1.102.0 Oct-18 REPLACE DAND CLEARD LIFTPURPS \$1.102.0 Oct-18 REPLACE DANDERER \$1.020.0 Oct-18 REPLACE DANDERER \$1.020.0 Oct-18 REPLACE DANDERER \$2.030.9 Aug-19 REPLACE DANDERER \$2.030.9 Aug-19 REPLACE DANDERER \$2.030.9 Aug-19 REPLACED DUFT | | | |
| Aug-16 CLEANED LP 1 \$1,426.8 Aug-16 CLEANED DR1 LPS \$2,2012.4 Jun-16 PURCHASE LIFT FUMPS \$36,397.5 Aug-16 CLEANE DLEAN LIFT FUMPS \$36,397.5 Aug-16 INSTALL PS \$2,012.4 Jun-16 PURCHASE LIFT FUMPS \$36,397.5 Aug-16 INSTALL PS \$1,003.7 Aug-16 INSTALL PS \$1,003.7 Aug-16 INSTALL PS \$1,003.7 Aug-16 INSTALL PS \$1,003.7 Aug-17 CLEANE DERAKERS AND OVERLOADS \$9,612.4 Sign-17 REFLACED RELAYS \$0,014.7 Sign-17 REFLACED RELAYS \$0,014.7 Sign-17 REFLACED GENERATOR BATTERIES \$1,017.07 Sign-17 REFLACED GENERATOR BATTERIES \$1,017.07 Sign-17 REFLACED GENERATOR BATTERIES \$1,012.07 Aug-18 REPRRED VIT \$365.07 Aug-18 REPRRED VIT \$1,020.07 Aug-18 REPRRED SIGNER PROTECTON \$1,082.07 Ch-18 REFLACED DARPENER \$2,012.9 Aug-19 REPARED LIFT PUMPS \$1,020.07 Aug-19 REPARED LIFT PUMPS \$1,020.07 Aug-19 REPARED LIFT PUMPS \$1,020.07 | Jun-16 | REINSTALLED LP3 | \$1,629.18 |
| Aug-16 (LEANRED BOTH LPS \$2,012.4 Aug-16 (LEANRED BOTH LPS \$2,012.4 Aug-16 (NITALL PA) \$1,003.7 Aug-16 (NITALL PA) \$1,003.7 Sap-16 (RETALL PA) \$2,002.4 Aug-16 (NITALL PA) \$2,002.4 Aug-16 (NITALL PA) \$2,002.4 Aug-16 (NITALL PA) \$2,002.4 Aug-17 (RELACED CEAN P1 FAND \$2,002.4 Aug-17 (RELACED CEAN P1 FAND \$2,003.4 Sap-16 (RELACED CEAN P1 FAND \$2,003.4 Sap-17 (RELACED CEAN P1 FAND \$2,003.4 Sap-17 (RELACED CEANSE) \$3,003.7 Sap-17 (RELACED CEANSE) LIFT PLANDS \$3,014.7 Sap-17 (RELACED CEANSE) LIFT PLANDS \$3,017.7 Jan-18 (RELACED CAMPELER PLANSE) \$3,017.7 Jan-19 (RELACED CAMPELER SALES SAL | | | \$28,429.56 |
| Jun-16 PURCIASE LIFT FUMPS \$85,897.5 Jun-16 PURCIASE LIFT FUMPS \$1,003.7 Aug-16 FILL AND CLEAN LIFT FUMPS \$1,203.7 Aug-16 FILL AND CLEAN LIFT FUMPS \$1,203.7 Aug-16 FILL AND CLEAN LIFT FUMPS \$1,203.7 Aug-17 CLEANED BEAKERS AND OVERLOADS \$62.922.4 Jul-17 PULL AND CLEAN LIFT AND 2 \$101.7 Aug-17 CLEANED UFSTATON AFTER HURRICAME \$001.4 Aug-17 RELACED GENERATOR BATTERIES \$10.91.7 Sign-17 REFLACED GENERATOR BATTERIES \$10.91.7 Sign-17 REFLACED GENERATOR BATTERIES \$10.91.7 Sign-17 REFLACED GENERATOR BATTERIES \$10.91.7 Sign-18 REFLACED SIGNER AND CLEANED LIFT PUMPS \$10.97.0 Sign-18 RELACED SUBCENDED LIFT PUMPS \$10.97.0 Sign-18 RELACED SUBCE ROTECTON \$1.082.0 Oct-18 REFLACED SURGE ROTECTON \$1.082.0 Apr-19 REFARED LIFT PUMPS \$1.33.16 Apr-19 REFLACED CONTROL PANEL EXHULT FAN \$2.203.9 Apr-19 REFLACED CONTROL PANEL EXHULT FAN \$2.30.9 Apr-19 REFLACED CONTROL PANEL EXHULT FAN \$2.30.9 Apr-19 REFLACED CONTROL PANEL EXHULT FAN \$2.30.9 | Aug-16 | CLEANED LP 1 | \$1,402.69 |
| Aug-16 FILL AND CLEAN LET PLUMPS \$1,020.7 Aug-16 MITALL P3 \$1,020.7 Sep-16 REPLACED BREAKERS AND OVERLOADS \$6,222.4 Jul-17 PLL AND CLEAN LET AND OVERLOADS \$6,222.4 Jul-17 PLL AND CLEAN LET AND OVERLOADS \$9,828.3 Jul-17 PLL AND CLEAN LET AND OVERLOADS \$9,828.3 Jul-17 PLL AND CLEAN LET AND ATTER HURRCANE \$9,828.3 Aug-17 REPLACED VENT \$2,135.4 Sep-17 REPLACED VENT \$2,135.4 Fab-18 PLUED AND CLEANED LET PLURES \$1,122.3 Jul-18 PLUED AND CLEANED LET PLURES \$1,620.4 Aug-18 REPLACED AND CLEANED LET PLURES \$1,620.4 Ch-18 REPLACED AND CLEANED LET PLURES \$1,620.4 Ch-18 REPLACED AND CLEANED LET PLURES \$1,620.4 Non-18 REPLACED SURCE PROTECTION \$1,884.4 Non-18 REPLACED SURCE PROTECTION \$1,884.4 Non-18 REPLACED DET PLUE P3 \$389.5 Jan-19 VINEED NA NOT TESTED LP2 \$56.60.4 Jan-19 VINEED RAND TESTED LP2 \$56.80.5 Jan-19 VINEED NA NOT TESTED LP2 \$56.70.5 Jan-19 VINEED RAND TESTED LP2 \$56.70.2 Jan-19 VINEED RAND TESTATO | | | \$2,012.46 |
| Aug-16 INSTALL (J-3 \$1,280.7 Aug-17 CLEARD DERAKERS AND OVERLOADS \$62,92.4 Jul-17 TULA NO CLEAN (J-1 NO 2 \$161.1 Aug-17 CLEARD (J-1 STATCM AFTER HURRCANE \$0,482.8 Aug-17 TELARD CLEAN (J-1 NO 2 \$161.1 Sep17 REFLACED RELAYS \$0,402.4 Sep17 REFLACED RELAYS \$10.1 Jul-18 PULLED AND CLEANE (J-1 PUMPS \$11.12.3 Jul-18 PULLED AND CLEANE (J-1 PUMPS \$42.4 Jul-18 PULLED AND CLEANE (J-1 PUMPS \$42.7 Jul-18 PULLED AND CLEANE (J-1 PUMPS \$42.7 Aug-16 REARD COURE RALS \$10.07.0 Jul-18 PULLED AND CLEANE (J-1 PUMPS \$42.7 Aug-18 REFLACED SURGE PROTECTON \$5.456.0 Oct-18 REFLACED SURGE PROTECTON \$5.456.0 Nor-18 REFLACED CONTROL PANEL EXHULST FAN \$2.203.9 Nor-18 REFLACED CONTROL PANEL EXHULST FAN \$2.203.9 Nor-18 REFLACED CONTROL PANEL EXHULST FAN \$2.203.9 Apr-19 REFLACED CONTROL PANEL EXHULST FAN \$2.203.9 Apr-19 REFLACED CONTROL PANEL EXHULST FAN \$2.204.9 Apr-19 REFLACED CONTROL PANEL EXHULST FAN \$2.204.9 Apr-19 REFLACED C | | | |
| Sqn-16 BEELACED BEELACES AND OVERLOADS \$5.222.4 Jul-17 PILLAND CLAMLE 1 AND: \$316.11 Ang-17 CLANADD LIFT STATION AFTER HURRCANE \$9.882.8 Ang-17 ERELACED VENT \$2.33.9 Ang-17 ERELACED VENT \$2.33.9 Sep-17 RELACED VENT \$2.33.9 Sep-17 RELACED VENT \$1.101.7 TARELACED VENT \$1.12.3 Jul-18 PILLED AND CLEANED LIFT PUMPS \$1.12.3 Sep-17 RELACED VENT \$1.12.3 Jul-18 PILLED AND CLEANED LIFT PUMPS \$1.12.3 Sep-18 PILLED AND CLEANED LIFT PUMPS \$1.102.0 Oct-18 LIST AND CLEANED LIFT STATIT \$2.203.9 Jan-19 WIEED N AND TESTED LIP \$1.084.4 Jan-19 WIEED N AND TESTED LIP \$5.66.3 Jan-19 WIEED N AND TESTED LIP \$5.66.3 Jan-19 WIEED N AND TESTED LIP \$5.66.4 | | | |
| Jul-1 7 DILL AND CLEANLE J AND 2 \$1916 11 Aug-1 7 CLEAND DUF STATTON ATTER HURCICALE \$00.42 Aug-1 7 CLEAND DUF STATTON ATTER HURCICALE \$00.42 Sep-1 7 REPLACED VENT \$2,33.56 Sep-1 7 REPLACED VENT \$2,33.56 Sep-1 7 REPLACED VENT \$2,43.56 Jul-1 8 PILLED AND CLEAND LIFT PUMPS \$1,112.33 Jul-1 8 PILLED AND CLEAND LIFT PUMPS \$247.72 Aug-1 7 LEAND AD CLEAND LIFT PUMPS \$347.77 Aug-1 7 BILLED AND CLEAND LIFT PUMPS \$347.77 Aug-1 8 PILLED AND CLEAND LIFT STATON \$5,556.65 Aug-1 8 PILLED AND TESTED JP2 \$346.25 Jam-19 PILLED LIFT STATON DUE TO GREASE \$356.26 Jam-19 PILLED LIFT STATON DUE TO GREASE \$356.26 Jam-19 PILLED LIFT STATON DUE TO GREASE \$356.26 Jam-19 PILLED LIFT STATON DUE TO GREASE \$310.57.7 Col-18 PIRCONDUERD AUGE PAULERIS \$312.53.86 | - | | |
| Aug-17 DELADED LIFT STATON AFTER HURRCANE \$9.882.8 Aug-17 DELADED GENERATOR BATTERIES \$601.44 Sign-17 REHAGED GENERATOR BATTERIES \$1.017.7 Fab-18 PIALED AND CLEANED LIFT PLAPS \$1.123.8 Sign-17 REHAGED GENERATOR BATTERIES \$1.017.7 Fab-18 PIALED AND CLEANED LIFT PLAPS \$1.123.8 Sign-17 REHAGED CLEANED LIFT PLAPS \$1.123.8 Sign-18 PIALED AND CLEANED LIFT PLAPS \$1.020.0 Ch-18 REHADED AUGE PLATE PLAPS \$1.020.0 Ch-18 CLEANED LIFT PLAPS \$1.020.0 Ch-18 CLEANED LIFT STATON \$5.456.6 Non-18 REHAGED BURGE PLANEELEXMUST FAN \$1.082.4 Non-18 REHAGED BURGE PLANEELEXMUST FAN <td< td=""><td></td><td></td><td></td></td<> | | | |
| Aug-17 REPLACED RELAYS \$601.4 Aug-17 REPLACED RELAYS \$601.4 Sep-17 REPLACED GENERATOR BATERIES \$1.017.3 Sep-17 REPLACED GENERATOR BATERIES \$1.017.3 Sep-17 REPLACED GENERATOR BATERIES \$1.012.3 Jun-18 PLILED AND CLEANED LIFTPUMPS \$347.7 Jun-18 PLILED AND CLEANED LIFTPUMPS \$347.7 Sep-17 REPLACED SURGE PROTECTION \$1.102.0 OL+18 REPLACED SURGE PROTECTION \$5.456.6 OL+18 REPLACED SURGE PROTECTION \$5.456.6 OL-18 REPLACED SURGE PROTECTION \$1.088.4 OL-18 REPLACED CONTROL PANEL EXHAUST FAN \$2.039.1 Jan-19 PULED LIPT OLET DUP \$1.088.4 OL-18 REPLACED LIPT AND TESTED LIPT \$386.5 Jan-19 PULED LIPT \$1.012.0 Jan-19 PULED LIPT \$1.016.0 OL-18 PULCH DID CONTROL TERRES \$2.001.3 Jan-19 PULED LIPT \$1.016.0 | | | |
| Sign-17 REPLACED VENT \$2,135,4 Sign-17 REPLACED GENERATOR BATTERIES \$1,191,7 Fib-18 PULLED AND CLEANED LIFT PURPS \$1,123,2 Fib-18 PULLED AND CLEANED LIFT PURPS \$1,123,2 Sign-18 PULLED AND CLEANED LIFT PURPS \$1,123,2 Sign-18 PULLED AND CLEANED LIFT PURPS \$1,120,20 Sign-18 PULL PLANCE \$1,020,00 Ch-18 REPLACE DAMPERIER \$10,620,00 Ch-18 REPLACE DAMPERIER \$1,080,00 Ch-18 REPLACE DURTE AND \$1,680,00 Ch-18 REPLACE DURTE AND \$1,680,00 Dure LIP STATON \$2,645,66 Now-18 REPLACED DURTE AND \$1,680,40 Jam-19 WIRED NAND TESTED LP2 \$566,87 Jam-19 WIRED NAND TESTED LP2 \$568,98 Jam-19 WIRED NAND TESTED LP2 <td></td> <td></td> <td></td> | | | |
| Sign-17 REFLACED GENERATORE BATTERIES \$1,001.7 Sign-17 REFLACED GENERATORE BATTERIES \$1,012.3 Jun-18 PILLED AND CLEANDE UFT PUMPS \$347.7 Aug-16 EXAPPED GUIDE RALS \$1007.00 Col-18 EFLACED GUIDE RALS \$316.20 Oct-18 CLEANDE UFT STATON \$5,595.60 Non-18 INSTALLED CONTROL PANEL EXHAUST FAN \$2,203.9 Non-18 INSTALLED CONTROL PANEL EXHAUST FAN \$2,203.9 Jan-19 PULED LOT TO ANDEL EXHAUST FAN \$2,203.9 Don-18 INFOLDED CONTROL PANEL EXHAUST FAN \$2,203.9 Apr-19 REPARED LIFT STATON \$255.55 Jan-19 PULLED LIFT PAMPS \$13,51.66 Apr-19 REPARED LIFT STATON OUE TO GREASE \$25,608.12 Jan-19 PULL D'3 \$154.67 Apr-18 REPARED LIFT STATON OUE TO GREASE \$10,57.7 Oct-19 PULL D'3 \$12,52.508.12 Jan-19 PULL D'3 \$154.57.7 Oct-19 PULL D'3 \$154.57.7 Oct-19 PULL D'3 \$155.77 | | | |
| Fab-18 PILLED AND CLEANED LIFT PUMPS \$1,112.3 Jul-18 PILLED AND CLEANED LIFT PUMPS \$9847.7 Jul-18 PILLED AND CLEANED LIFT PUMPS \$9847.7 Jul-18 PILLED AND CLEANED LIFT PUMPS \$9852.0 Sep-18 PILLED AND CLEANED LIFT PUMPS \$9852.0 Sep-18 PILLED COMENTATION \$1102.0 Sep-18 PILLED COMENTATION \$200.0 Sep-18 PILLED COMENTATION \$200.0 Sep-18 PILLED COMENTATION \$200.0 Sep-18 PILLED COMENTATION \$200.0 Sep-18 PILLED CONTROL PARLEXINUST FAN \$22.03.9 Now-18 REPARED PARLS SOFT START \$22.972.4 Jan-19 PILED DIFT STATION \$30.853.0 Jan-19 PILED DIFT START \$22.903.9 Jan-19 PILLED DIFT START \$22.903.9 Jan-19 PILLED DIFT START \$2.972.4 Jan-19 PILLED DIFT START \$2.980.1 Jan-19 PILLED DIFT START | | | |
| Jun-18 PILLED AND CLEARDE UFT PLMPS \$447.7 Jun-18 PILLED AND CLEARDE UFT PLMPS \$555.0 Jun-18 PILLED AND CLEARDE UFT PLMPS \$510.67.0 Stop 18 PILLED AND CLEARDE UFT PLMPS \$1102.0 Do-18 PILLED AND CLEARDE UFT PLMPS \$1102.0 Do-18 PILLED AND CLEARDE UFT PLMPS \$1102.0 Do-18 PILLED SURGE FROTECTION \$108.64 Do-18 PILLED SURGE FROTECTION \$20.05 Jam-18 PIRARED SURGE FROTECTION \$21.08 Do-18 PIECADED UFT PLMP2 \$17.500.57 Jam-18 PIRARED RAS \$22.03 Jam-19 REPARED RAS \$22.04 Jam-19 REPARED UTT PLMP2 \$356.64 Jam-19 REPARED UTT PLMP3 \$18.164.44 May-19 CLEARD UTT STATION UET OGREASE \$252.00 Jam-19 REPARED UTT STATION UET OGREASE \$252.00 Jam-19 REPARED UTT STATION UET OGREASE \$316.44 Jam-19 REPARED UTT STATION UET OGREASE \$364.04 Jam-19 REPARED UTT STATION UET OGREASE \$364.05 Jam-19 REPARED UT CONTROTS \$12.22 Jam-19 REPARED UT CONTROTS \$12.22 Jam-19 REPARED UT CONTROTS \$12.22 | | | |
| Jul-18 PULLED AND CLEARDE UIT PUMPS \$9550.0 Aug-18 REARRED GUDE RALS \$1,067.00 Sep-18 PULL IP2 \$1,027.00 Col-18 REFLACE COMPENER \$916.22 Oc-18 REFLACE DARGE PROTECTON \$5,459.80 Non-16 REFLACED SURGE PROTECTON \$5,459.80 Non-16 REFLACED SURGE PROTECTON \$5,459.80 Non-16 REFLACED SURGE PROTECTON \$2,661.10 Non-16 REFLACED SURGE PROTECTON \$2,661.10 Non-16 REFLACED SOFT START \$2,861.10 Non-16 REFLACED SOFT START \$3,865.30 Jan-19 REFLACED DUE FLABRACKET \$389.51 Dec18 PURCHARSD GUIDE FLAB BRACKET \$389.51 Jan-19 REFLACED DUE FLABRACKET \$389.51 Jan-19 REFLACED GUIDE FLAB BRACKET \$389.51 Jan-19 REFLACED DUE FLABRACKET \$325.00 Jan-19 REFLACED DUE FLABRACKET \$325.00 Jan-19 REFLACED DUE FLABRACKET \$325.00 Jan-19 REFLACED DUE CONTACTS \$11,225 GL-19 RUKE IN AND TESTLP2 \$10,37.7 Oct-19 RVKE IN AND TESTLP2 \$10,37.7 Oct-19 RVKE IN AND TESTLP2 \$11,05.7 Oct-19 RVKE I | | | |
| Aug-18 REAPRED GUIDE RAUS \$1.07.0 Aug-18 REAPRED GUIDE RAUS \$1.07.0 Col-18 CLANDED LIFT STATON \$5.458.0 Col-18 CLANDED LIFT STATON \$2.545.0 Col-18 CLANDED LIFT STATON \$2.303.0 Col-18 DELANDED LIFT STATON \$2.303.0 Col-18 DELANDED LIFT STATON \$2.303.0 Col-18 INSTALLED CONTROL PANEL EXHULT FAN \$2.303.0 Nov-18 INSTALLED CONTROL PANEL EXHULT FAN \$2.303.0 Jan-19 WIRED RAND TESTED LP2 \$566.8 Jan-19 WIRED RAND TESTED LP2 \$566.8 Apr-19 REPARED LP1 \$18.166.4 Apr-19 REPARED LP1 \$18.166.4 Apr-19 REPARED LP1 CONTROL TESTED SCORES \$542.0 Apr-19 REPARED LP1 CONTROL TESTED SCORES \$512.22 Apr-20 LEPARED AL COLOR TENDES | | | |
| Sign-16 PILL IP2 \$1,102.02 Oct-18 REPLACE DAMPENER \$3415.27 Oct-16 REPLACE DAMPENER \$3415.27 Oct-16 REPLACE DAMPENER \$3415.27 Oct-16 REPLACE DAMPENER \$3405.27 Oct-16 REPLACE DAMPENE DAMUELTANI \$3405.27 Nort-16 REPLACED SURGE PROTECTON \$3205.27 Nort-16 REPLACED SURGE PROTECTON \$3205.27 Nort-16 REPLACED SUFT TARK \$3205.27 Jan-19 WEED NON TOTSTAT \$3865.37 Don-16 PILCEOLET PLANE \$3865.37 Jan-19 WEED NON TOTSTAT \$3865.37 Jan-19 REPARED UF 1 \$3865.37 Jan-19 REPARED UP 1 \$18.168.47 Apr-18 REPARED UP 1 \$18.168.47 Jan-19 REPARED GUER RANG BARCKET \$25.9601.17 Jan-19 REPLACED DUP CONTACT \$1.228.25 Oct-19 PILLED LPT STATTON DUI TO GEASE \$25.9601.17 Jan-19 REPLACED LP3 CONTACT \$1.228.25 Oct-19 PILLED LP2 2 \$1.071.07 Oct-19 PILLED LP2 2 \$1.071.07 Oct-19 PILLED LP2 2 \$1.071.07 Oct-19 PILLED LP3 2 \$1.072.7 Oc | | | |
| Oct-18 cleaned Lift STATION \$5.4568 Nor-18 REPLACED SURGE PROFECTION \$1.088.44 Oct-18 INFALLED SURGE PROFECTION \$2.033.94 Nor-16 REPLACED RAIS \$2.033.94 Nor-16 REPLACED RAIS \$3.750.94 Nor-16 REPLACED RAIS \$3.750.94 Nor-16 REPLACED RAIS \$3.750.94 Nor-16 REPLACED CONTROL PAREL EXHAUST FAN \$3.750.94 Nor-16 REPLACED CONTROL PAREL EXHAUST FAN \$3.750.94 Nor-16 REPLACED CONTROL PAREL EXHAUST FAN \$3.750.94 Nor-16 REPLACED LIFT STORED CONTROL PAREL EXHAUST FAN \$3.750.94 Nor-16 REPLACED LIFT STORED CONTROL PAREL EXHAUST FAN \$3.864.94 Nor-17 REPLACED LIFT STORED CONTROL PAREL EXHAUST FAN \$3.850.91 Nor-18 REPLACED LIFT STORED CONTROL PAREL EXHAUST FAN \$3.850.91 Nor-19 REPLACED LIFT STORED FOR STORED WERE FAREL EXHAUST FAN \$3.850.91 Nor-19 REPLACED LIFT STORED FOR STORED WERE FAREL EXHAUST FAN \$3.850.91 Nor-19 REPLACED LIFT STORED FOR STORED WERE FAREL EXHAUST FAN \$3.850.91 Nor-19 REPLACED LIFT STORED FOR STORED WERE FAREL EXHAUST FAN \$3.850.91 Nor-19 REPLACED LIFT STORED FOR STORED WERE FAREL EXHAUST FAND \$3.850.91 < | | | \$1,102.03 |
| Nou-18 REPLACED SURGE PROTECTION \$1.08.4 OLCH 18 INSTLUED CONTROL PANELEXHUSTEAN \$2.08.1 Nou-18 INSTLUED SOFTSTART \$2.203.9 Nou-18 INSTLUED SOFTSTART \$2.203.9 Jan-19 WRED NAND TESTED 122 \$3.668.8 Jan-19 WRED NAND TESTED 122 \$3.668.8 Jan-19 HEARDED DE FRA BRACKET \$3.895.1 Jan-19 HEARDED NOTE FRA BRACKET \$3.895.1 Jan-19 HEARDED DE FRA BRACKET \$3.135.1 Jan-19 HEARDED DE FRA BRACKET \$3.135.1 Jan-19 HEARDED DE SCHERATOR BRACKET \$3.135.1 | Oct-18 | REPLACE DAMPENER | \$916.20 |
| Oct-18 INSTALLED CONTROL PANEL EXHAUSTEAN \$2,203.9 Non-18 INSTALLED CONTROL PANEL EXHAUSTEAN \$2,204.11 Non-18 INSTALLED SOFT START \$2,729.4 Jam-19 Reparked DLIFP LANE 2 \$17,200.5 Jam-19 INSTALED SOFT START \$2,729.4 Jam-19 INTELED LIFT START \$2,929.4 Jam-19 INLEDL LIFT START \$2,929.4 Dec-16 P INCONSED QUES RAN BRACKT \$282.00 Apr-19 REPARED QUES RAN BRACKT \$282.00 Apr-19 REPARED LIFT STATON DUE TO GREASE \$26,500.1 Jam-19 MEPLACED GENERATOR BATTERRS \$343.65 Jam-19 MEPLACED GENERATOR BATTERRS \$343.65 Oct-19 PIALL D'S \$1,055.77 Oct-19 PIALL D'S AND TEST LIP2 \$1,055.77 Oct-19 PIAL D'S AND TEST LIP2 \$1,055.77 <td>Oct-18</td> <td>CLEANED LIFT STATION</td> <td>\$5,459.65</td> | Oct-18 | CLEANED LIFT STATION | \$5,459.65 |
| Nov-16 REPARED PARLS \$2,661.1 Nov-16 INSTALLED SOFTSTART \$2,2792.4 Jan-19 WIED NAND TESTED LP2 \$375005.7 Jan-19 WIED NAND TESTED LP2 \$3666.81 Jan-19 WIED NAND TESTED LP2 \$3805.7 Dec16 P JUCONESCI GUIDE RAL BRACKET \$3805.7 Apr-16 BEFARED NUEE P UNIONS \$15154.6 Apr-16 BEFARED NUEE P UNIONS \$516.4 May-19 FULL LP3 \$516.4 May-19 FULL LP3 \$1103.7 Jan-19 REFLACED LP3 CONTACTS \$1,225.0 Oct-19 PUCL UNICHER MICES \$358.0 Jan-19 REFLACED LP3 CONTACTS \$1,225.0 Oct-19 PUCL UNICHER MICES \$358.0 Dac-10 REPARED LP3 CONTACTS \$1,225.0 Dac-10 REPARED LP3 CONTACTS \$1,225.7 Dac-10 REPARED LP3 CONTACTS \$1,227.4 Dac-10 REPARED LP3 CONTER MICES \$2,224.19.4 | Nov-18 | REPLACED SURGE PROTECTION | \$1,088.46 |
| Nov-16 INSTALLED SOFT START \$2,726.4 Jan-19 RIPARED LIPT PUMP 2 \$17,500.5 Jan-19 WIRED NA NOT TESTED UP2 \$3666.8 Jan-19 WIRED NA NOT TESTED UP2 \$3667.8 Ang-19 MIRL/DATE DATE STATON DUE TO GRASS \$3564.4 Jan-19 WIRED DI FOSTATON DUE TO GRASS \$3643.4 Jan-19 WIRE IN ADD TEST UP2 \$3172.2 Jan-19 WIRE IN ADD TEST UP2 \$3172.2 Oct-19 PCU UPD COMPARES \$538.0 De-19 ADDTONAL EXCHANGE \$512.2 Marc20 REPLACE DUP2 CHECK VALVE \$2,763.3 Marc20 REPLACE OLIPE RALL \$122.2 Apr-20 LEARNED UP1 MIRES \$11773.3 Marc20 REPLACE OLIPE RALL ORDER VALVE \$11773.3 Marc20 REPLACE OLIPE RAL DIPALERE VALVE \$11773.3 Marc20 REP | | | \$2,303.94 |
| Jan-19 REPARED UFT PUMP 2 \$17,200.5 Jan-19 WIED NAND TESTED UP2 \$5668.8 Jan-19 WIED NAND TESTED UP2 \$5668.8 Jan-19 HULLED LP1 \$3895.7 Jan-19 HULLED LP1 \$3895.7 Apr-19 REPARED UP1 \$38,664.7 Apr-19 REPARED UP1 \$18,664.4 Apr-19 REPARED UP1 \$18,664.7 Jun-19 REPLACED UP1 STATON OUT TO GEASE \$25,804.1 Jun-19 REPLACED UP1 CONTACTS \$1,228.6 OL-19 PULL UP1 TSTATON OUT TO GEASE \$25,804.1 Jun-19 REPLACED UP1 CONTACTS \$1,228.7 OL-19 PULL UP1 CONTACTS \$1,228.7 OL-19 PULL UP1 CONTACTS \$2,761.3 OL-19 PULL UP1 CONTACTS \$1,228.7 Dan-19 REPARED UP2 CHECK VALVE \$2,761.3 Dan-19 REPARED UP2 CHECK VALVE \$2,761.3 Dan-19 REPARED UP2 CHECK VALVE \$2,241.9 Apr-20 REPARED UP1 CHER MURERS \$2,241.9 Apr-20 REPARED UP1 TARE EVALVE \$3,175.3 May-20 DULAND CLEAN UP1 HAD 2 \$1,182.9 May-20 REPARED UP1 \$1,182.9 May-20 REPARED UP1 MAD 2 \$1,182.9 <t< td=""><td></td><td></td><td></td></t<> | | | |
| Jan-19 WIRED N AND TESTEU D/2 \$566.81 Jan-19 WIRED N AND TESTEU D/2 \$568.91 Jan-19 WIRED N AND TESTEU D/2 \$389.51 Jan-19 WIRED N AND TESTEU D/2 \$389.51 Jan-19 WIRED N AND TESTED D/2 \$389.51 Jan-19 WIRED N AND TESTED D/2 \$31.66.1 Jan-19 WIRED N AND TESTED D/2 \$31.66.1 Jan-19 WIRED N AND TESTED D/2 \$31.62.7 Jan-19 WIRED N AND TESTED D/2 \$31.62.7 Jan-19 MIRL D/2 \$1.02.7 Jan-19 MIRL D/2 \$1.02.7 Jan-19 MIRL D/2 \$1.02.7 Jan-19 MIRL D/2 \$1.02.7 Jan-19 MIL D/2 \$1.02.7 Jan-19 MIL D/2 \$1.02.7 Jan-19 MIL D/2 \$1.02.7 Jan-19 MIRL D/2 \$1.02.7 Jan-20 MIRL D/2 \$1.18.2 | | | |
| Jan-19 PULED LP 1 \$9895.7 Den-18 PURCHASED GUIDE RAL BRACKET \$8225.0 Apr-19 REPARED LP 1 \$18,168.4 Apr-19 REPARED LP 1 \$16,168.4 Apr-19 REPARED Construction Structures \$25,163.4 Apr-19 REPARED Constructures \$12,28.4 Apr-19 REPARED LP 2 \$1,057.7 Oct-19 PRUL IP 2 \$1,057.7 Oct-19 PRUL IP 2 \$1,057.7 Oct-19 PRUL IP 2 \$1,077.6 Oct-19 PRUE IP 2000 LIVE ANGES \$2,263.8 Apr-20 REPARED LP 2 CHECK VALVE \$2,276.3 Dac-19 ADDITMAL SCLEANING \$2,245.9 Apr-20 REPARED SUNFTALLE DIVERS \$2,247.9 Apr-20 REPARED VALVE SUNFTALLE ON LERNING AND LEST LP 2 \$1,763.3 Apr-20 REPARED VALVE SUNFTALE DIVERS \$2,247.9 Apr-20 REPARED VARE SUNFTALLE DIVERS \$1,763.3 Apr-20 REPARED VARE SUNFTALLE DIVERS \$1,763.3 Apr-20 REPARED VARE SUNFTALLE DIVERS \$1,776.3 Apr-20 REPARED VARE SUNFTALE DIVERS <td></td> <td></td> <td></td> | | | |
| Dec-19 PURCHASED QUIDE RAL BRACKET \$28200 Apr-19 REPARED PI \$18,168,47 Apr-19 REPARED PI \$18,168,47 Apr-19 REPARED PI \$18,168,47 Apr-19 REPARED MICER PURPS \$15,316 Apr-19 PULLIPS \$25,908,17 Jun-19 REPLACED DIS CONTACTS \$1,222,87 Apr-19 PULLIPS \$1,331,67 Apr-19 PULLIPS \$1,331,67 Apr-19 PULLIPS \$1,331,67 Apr-19 PULLIPS \$1,331,77 Apr-19 PULLIPS \$1,331,77 Apr-19 PULLIPS \$1,331,77 Apr-19 PULLIPS TETETE \$3,500,77 Apr-19 PULLIPS DUPCINER MERES \$2,524,93 Apr-19 APELACED UP2 OFECK VALVE \$2,271,33 Dec-19 AportOWALLIS CLEANING \$5,824,55 Mar-20 DELANGE ONDER ALL \$5,824,55 Mar-20 DELANGE VAITO DUPT NAMES \$1,822,93 Mar-20 DELANGE VAITO DUELINER KEYPAD \$1,182,94 Mar-20 DELANGE VAITO MARCHARES VALVE \$1,182,94 Mar-20 DELANGE VAITO MARCHARES VALVE \$1,182,94 Mar-20 DELANGE VAITO MARCHARES VALVE \$1,182,94 Mar-20 | | | |
| Apr-19 REPARED LP 1 \$18,16,86,4 Apr-19 REPARED MICE PUMPS \$15,31,6 Apr-19 PULL P3 \$51,64,6 Apr-19 PULL P3 \$51,64,6 Apr-19 PULL P3 \$51,64,6 Jun 19 REPARED LIFTSTATON DUE TO GREAS \$53,64,6 Jun 19 REPARED LIFTSTATON DUE TO GREAS \$54,64,6 OL-19 PULL P3 \$51,05,7 OL-19 PULL P3 \$1,05,7 Oc-19 PULC POLICIVE MICES \$2,216,13 De-19 ADDITONIL SCIENTER \$52,80,85 De-19 ADDITONIL SCIENTER \$52,80,85 De-19 ADDITONIL SCIENTER \$52,80,85 Apr-20 ELEVARED SUNSTALLED MICES \$52,245,95 Apr-20 ELEVARED VIA RELEASE VULVE \$1,176,33 Apr-20 ELEVARED VIA RELEASE VULVE \$1,176,33 Apr-20 ELEVARED VIA RELEASE VULVE \$1,276,03 Apr-20 ELEVARED VIA RELEASE VULVE \$1,276,03 Apm-20 ELEVARED CLEIN V1A ND 2 \$1,17 | | | |
| Apr-18 REPARED MORE PUMPS \$1,331.6 Apr-19 FULL D \$516.4 May-19 CLANED LFT STATOD DUE TO GRAD STATERES \$25,980.1 Jun-19 REPLACED GENERATOR BATTERES \$343.66 Aug-19 REPLACED LPG CONTACTS \$1,222.8 Oct-19 FULL D \$1,032.7 Oct-19 FULL D \$1,032.7 Oct-19 FULL DET LPC \$1,035.7 Oct-19 FULL DET LPC \$2,701.3 Dec-19 ADOTTONAL LS CLENNIG \$2,276.3 Dec-19 ADOTTONAL LS CLENNIG \$5,824.56 Mar-20 REPLACE DUPC MICK YALVE \$2,274.3 PAP-20 REPLACES MUSTALLE MARKERS \$1,122.4 Mar-20 LELANG COLENNISTILLE MARKERS \$1,176.3 Mar-20 LELANG CALLER KEYPAD \$1,182.9 Mar-20 REPLACE AUTO DULER KEYPAD \$1,182.9 Mar-20 REPLACE AUTO DULER VALVE \$1,176.3 Mar-20 REPLACE AUTO DULER CLENN F1 AND 2 \$1,182.9 Mar-20 REPLACE AUTO DULER CLENN F1 AND 2 \$1,182.9 Mar-20 REPLACE AUTO DULEN F1 AND 2 \$1,176.3 Mar-20 REPLACE REPLACE DLENN F1 AND 2 \$1,176.3 Mar-20 REPLACE REPLACE DLEN AUTO 1 \$1,074.1 Mar | | | |
| Ápr-19 PILL 0*3 \$164.0 May-19 CLEAND LIFT STATON DUE TO GREASE \$25,808.1 Jun-19 REPLACED GENERATOR BATTERIES \$843.6 Aug-19 REPLACED DE CONTACTS \$1,223.8 Aug-19 REPLACED DE CONTACTS \$1,223.8 Oct-19 WIKE IN AND TEST LP2 \$1,077.0 Oct-19 WIKE IN AND TEST LP2 \$1,077.0 Oct-19 WIKE IN AND TEST LP2 \$2,763.3 De-19 REPARED LP2 OLECK VALVE \$2,276.3 De-19 ADDTONALL SCLEANING \$6,088.0 Fab-20 REPLACE AUTOPALIE REFARES \$5,242.7 Apr-20 LEANRED LP2 OLECK VALVE \$1,072.1 Apr-20 LEANRED 2* AR RELAGE VALVE \$2,061.3 May-20 DEWIRED LP1 \$1,182.9 May-20 DEWIRED LP1 \$1,182.9 May-20 DEWIRED LP1 \$1,172.3 May-20 DEWIRED LP1 \$1,172.3 May-20 DEWIRED LP1 \$1,174.3 May-20 DEWIRED LP1 | | | |
| Migh-19 CLEANED LIFT STATON DUE TO GREASE \$25,980.12 Jun-19 REPLACED GENERATOR BALTERIES \$543.66 Aug-19 REPLACED LP3 CONTACTS \$1,722.8 CO-19 PULL, DEPLACED LP3 CONTACTS \$1,722.8 CO-19 PULL, DEPLACED LP3 CONTACTS \$1,722.8 CO-19 PULL, DEPLACED LER MIGERS \$5,802.0 Deci-19 ADOMTONUL IS GLENNIG \$5,802.0 Deci-19 ADOMTONUL IS GLENNIG \$5,824.59 Mar-20 REPLACE DUDE RALL \$5,224.59 Mar-20 LEGNARED NISTLLED MARERS \$1,122.4 May-20 LEANED VERT MIRE TAND 2 \$1,182.9 May-20 LEANED LEAN LEN LEN LEN LAND 2 \$1,182.9 May-20 LEANED LEAN LEN LEN LEN LEN LEN MARE \$1,182.9 May-20 LEANED LEAN LEN LEN LEN LEN LEN LAND 2 \$1,182.9 May-20 LEANED LEAN LEN LEN LEN LEN LEN LAND 2 \$1,182.9 May-20 LEANED LEAN LEN LEN LEN LEN LEN LAND 2 \$1,182.9 May-20 LEANED LEANE LEN LEN LEN LEN LEN LEN LAND 2 \$1,182.9 May-20 LEANED LEAN LEN LEN LEN LEN LEN LEN LAND 2 \$1,182.9 May-20 LEANED LEANE LEN LEN LEN LEN LEN LEN LEN LAND 2 \$1,182.9 May-20 LEANED LEANE LEN LEN LEN LEN LEN LEN LEN LEN LEN L | | | |
| Jun-19 REPLACED GENERATOR BATTERIES \$643.6 Jun-19 REPLACED DE ACONTACTS \$1,122.8 Oct-19 WIRE IN AND TEST LP2 \$1,037.1 Oct-19 WIRE IN AND TEST LP2 \$1,037.1 Oct-19 WIRE IN AND TEST LP2 \$1,037.1 De-19 REPLACED DE CONTACTS \$2,276.3 De-19 REPLACE DUE CALENNIG \$6,066.00 PAR-20 DE CONTEGUER MERLER KEMPAD \$1,222.2 Am-20 DEFLACE AUTO DULLER KEMPAD \$1,222.2 Apr-20 LEANNED LINER MERLER SEZ.22.41.9 \$1,176.3 Apr-20 LEANNED LEAN LPT HAND 2 \$1,176.3 Mary-20 INTLL MOND LEAN LPT HAND 2 \$1,176.3 Jun-20 LEANNED LEAN LPT HAND 2 \$1,176.3 Jun-20 LEANNED LEAN LPT HAND 2 \$1,176.3 Jun-20 LEANNED LEAN LPT HAND 2 \$1,276.4 Jun-20 LEANNED LEAN LPT HAND 2 | | | |
| Aug-19 REPLACED LP3 CONTACTS \$1,7228. Oct-19 PILL, DP4 CONTACTS \$1,7228. Oct-19 PILL, DP4 CONTACTS \$1,823.7 Oct-19 PILL, DP4 CONTACTS \$2,860.7 Oct-19 PILL, DP4 CONTACTS \$2,860.7 De-19 ADDTOMAL SCLEANNE \$2,860.7 De-19 ADDTOMAL SCLEANNE \$2,860.7 Mar-20 REPLACE AUTO DALER KEYRAD \$1,822.7 Apr-20 REPLACE AUTO DALER KEYRAD \$1,822.7 Apr-20 LEANNED 2' AR RELEASE VULVE \$509.1 May-20 DEW/RED LP 1 \$1,822.7 May-20 REVILLAN DELAN LP 1AN 2 \$1,182.9 May-20 REVILLAND CLEANNE \$1,271.7 May-20 REVILLAND CLEAN LP 1AN 2 \$1,182.9 May-20 REVILLANDER LP 1 \$1,82.9 May-20 REVILLANDER LP 1 \$1,41.82 | | | \$643.69 |
| Oct-19 WIRE IN AND TIST LP2 \$1.053.71 Oct-19 WIRE IN AND TIST LP2 \$1.071.05 Oct-19 MORE IN AND TIST LP2 \$1.071.05 Oct-19 MORE IN AND TIST LP2 \$1.071.05 Oct-19 MORE IN AND TIST LP2 \$1.071.05 De-19 REPARED DUP CHECK VALVE \$2.2761.33 De-19 ADORTIONAL LS CLEANING \$6.066.00 Mar-20 REPLACE AUTO DULLER KEMPAD \$1.222.72 Apr-20 LEANING COMERNIALLE MORENS \$2.22.41.93 Apr-20 LEANING DUE RIMELING KEMPAD \$1.222.74 Apr-20 LEANING DUE RIMELING KEMPAD \$1.222.74 Apr-20 LEANING DUE RIMELING KEMPAD \$1.222.74 Apr-20 LEANING DUE RIMELING KEMPAD \$1.1763.13 May-20 PULL AND CLEANIE J + NO 2 \$1.1829.13 Aug-20 LEANIED CLEANIE J + NO 2 \$1.1763.13 Jun-20 LEANIED CLEANIE J + NO 2 \$1.270.07 Jun-20 LEANIE DUE KEMPALINEL S | | | |
| Oct-19 write in AND TEST LP2 \$1,071.00 Oct-19 procupositurer mores \$538.03 Dec-19 ADDTOMAL ES CLEANING \$6,068.01 Feb-20 ERPARED LP2 CHECK VALVE \$2,761.34 Dec-19 ADDTOMAL ES CLEANING \$6,068.01 Feb-20 ERPARED KUDE FAM. \$1,263.45 Apr-20 FERONARED SUBSTALE DIMERS \$1,276.35 Apr-20 ELEVARED VERT LES MERSES \$1,176.35 Apr-20 ELEVARED VER MERSE LA SUBSTALE DIMERS \$1,182.94 May-20 DEWIRED LP 1 \$1,182.94 May-20 DEWIRED LP 1 \$1,182.94 May-20 DEWIRED LP 1 \$1,277.03 Aug-20 DEWIRED LP | | | \$1,053.77 |
| Den-19 REPARED LP2 CHECK VALVE \$2,761.3 Den-19 ADDITONALL SCLEANING \$6,068.0 Fab-20 REPARED GUIDE RAL \$5,222.7 Mar-20 REPARED GUIDE RAL \$5,222.7 Apr-20 LEANED ALT REPARD \$5,227.7 Apr-20 LEANED LIFT PUMPS \$1,172.3 Apr-20 LEANED LIFT PUMPS \$1,174.3 May-20 DEWIRED LP 1 \$1,182.9 May-20 DEWIRED LP 1 \$1,174.0 May-20 DEWIRED LP 1 \$1,271.0 Aug-20 LEANED CIECK VALVE 1 \$1,271.0 Aug-20 DEWIRED LP 1 \$1,271.0 Aug-20 LEANED CIECK VALVE 1 \$1,271.0 | Oct-19 | WIRE IN AND TEST LP2 | \$1,071.09 |
| Dec-19 ADOTTONAL LS CLENNIG \$6,068.00 Dec-19 ADOTTONAL LS CLENNIG \$6,086.00 Mar-20 REFLACE AUTO DALLER KEYPAD \$1,822.71 Apr-20 PLICHNESTINSTLLE MINERS \$2,2241.91 Apr-20 CLENNED LET PUMPS \$1,1763.31 Apr-20 CLENNED LET PUMPS \$1,1763.31 Mar-20 REINREGE VAR RELEASE VALVE \$606.11 Mar-20 CLENNED LET PUMPS \$1,182.91 Mar-20 CLENNED LET NAD 2 \$1,182.91 Mar-20 CLENNED LET NAD 2 \$1,182.91 Mar-20 CLENNED LAND 1 \$1,074.11 Mar-20 LENNED LON 2 \$1,182.91 Mar-20 LENNED LON 3 \$1,074.11 Mar-20 LENNED LON 3 \$1,044.10 Mar-20 LENNED LON 3 \$1,044.10 | Oct-19 | PICK UP/DELIVER MIXERS | \$536.03 |
| Feb-20 REPARED QUIDE RALL \$52,824,80 Mar-20 REPARED QUIDE RALLED MIXERS \$12,822,73 Apr-20 URIXONSEDINISTILLED MIXERS \$12,822,73 Apr-20 URIXONED UFFPUMPS \$11,763,33 Apr-20 CLEANED QUIE FPUMPS \$11,763,33 Apr-20 DUL AND CLEAN UP 1 NO 2 \$11,862,27 May-20 DIVLIAND CLEAN UP 1 NN 0 2 \$11,862,97 May-20 LOLAND CLEAN UP 1 NN 0 2 \$11,862,97 May-20 LORNED OFECK VUX UR 1 \$1,775,10 May-20 LORNED CHECK VUX UR 1 \$1,276,10 May-20 LORNED UP 1 \$24,400,33 Aug-20 RISTALLED RENTAL GENERATOR \$10,441,80 | Dec-19 | REPAIRED LP2 CHECK VALVE | \$2,761.35 |
| Mar-20 REPLACE AUTO DALER KEYPAD \$1.822,71 Apr-20 PURCHASEDINSTALLE DWIKERS \$2.2241.91 Apr-20 LEANED LIFT PUMPS \$1.1763.31 Apr-20 REPLACE AUTO DALERS ULVE \$500.11 May-20 DEWIRED LP 1 \$1.182.91 May-20 DEWIRED LP 1 \$1.076.11 | | | \$6,068.09 |
| Apr-20 PURCHASEDINISTLLED INVERS \$22.24.19 Apr-20 CLEAND CLIFPUMPS \$1.176.33 Apr-20 LEAND CLIFPUMPS \$1.176.33 Apr-20 LEAND CLIP 1 \$1.186.22 May-20 DEVIDE 1P1 \$1.186.22 May-20 DEVIDE 1P1 \$1.186.22 May-20 DEVIDE 1P1 \$1.186.22 May-20 LIL AND CLEAN LP1 AND 2 \$1.182.21 May-20 LILAND CLEAN LP1 AND 2 \$1.276.10 May-20 LILAND 2 \$1.276.10 May-20 LILAND 2 \$1.276.10 <td></td> <td></td> <td>\$5,824.50</td> | | | \$5,824.50 |
| Ápr-20 CLEANED LET PUMPS \$1,176.33 Apr-20 EREAREG VALVE \$500.11 May-20 DEVIRED LP 1 \$1,186.29 May-20 FURLAREG VALVE \$1,182.94 May-20 FURLARD CLEAN LP 1 AND 2 \$1,182.94 May-20 FURLARD LEAN LP 1 AND 2 \$1,176.23 May-20 FURLARD LEAN LP 1 AND 2 \$1,175.13 May-20 FURLARD LP 1 \$1,176.13 May-20 FURLARD LP 1 \$1,174.13 May-20 FURLARD LP 1 \$1,174.13 May-20 FURLARD LP 1 \$1,474.10 May-20 INSTALLED RENTAL GENERATOR \$10,441.80 | | | \$1,622.73 |
| Apr-20 REPARED 2" AR RELEASE VALVE \$5001 1" May-20 DEVIDED 1 \$1.186.22 May-20 DEVIDED 1 \$1.186.22 May-20 DEVIDE 1 \$1.186.24 May-20 LIL AND CLEAN LP 1 NND 2 \$1.186.24 Jau-20 LIL AND CLEAN LP 1 NND 2 \$1.186.24 Jau-20 LICANED CLEAN LP 1 NND 2 \$1.276.10 Jau-20 LICANED CHECK VALVE 1 \$1.270.00 Jau-20 LICANED CHECK VALVE 1 \$1.270.00 Jau-20 LICANED CHECK VALVE 1 \$1.270.00 Jau-20 LICANED CHE 1 \$2.47.100.33 Jau-20 LICANED CHECK VALVE 1 \$1.270.00 Jau-20 LICANED CHE 1 \$2.47.100.33 Jau-20 LICANED CHE 1 \$1.270.00 Jau-20 LICANED CHE 1 \$1.270.00 Jau-20 LICANED CHE 1 \$1.270.00 Jau-20 LICANED CHE 1 \$1.470.00 Jau-20 LICANED CHE 1 \$1.074.10 Jau-20 LICANED CHE 1 \$1.074.10 | | | |
| May-20 DEWIRED LP 1 \$1,186.25 May-20 INSTALL SPARE LP \$1,182.37 May-20 INSTALL SPARE LP \$1,075.10 Jun-20 CLEANED CHECK VALVE 1 \$1,279.00 Jun-20 CLEANED CHECK VALVE 1 \$2,279.00 Jung-20 RISTALLED RENTAL GENERATOR \$10,441.80 | | | |
| May-20 PULL AND CLEAN LP 1 AND 2 \$1,182.94 May-20 INSTALL SPARE LP \$1,075.10 Jun-20 CLEANED CHECK VALVE 1 \$1,279.00 Aug-20 REPARED LP 1 \$24,109.33 Aug-20 INSTALLED RENTAL GENERATOR \$10,441.80 | | | |
| May-20 INSTALL SPARE LP \$1,075.11 Jun-20 CLEANED CHECK VALVE 1 \$1,279.05 Jug-20 REPARED LP 1 \$24,109.33 Aug-20 INSTALLED RENTAL GENERATOR \$10,441.80 | | | |
| Jun-20 CLEANED CHECK VALVE 1 \$1,279.05 Aug-20 REPAIRED LP 1 \$24,109.35 Aug-20 INSTALLED RENTAL GENERATOR \$10,441.80 | | | |
| Aug-20 REPAIRED LP 1 \$24,109.38 Aug-20 INSTALLED RENTAL GENERATOR \$10,441.80 | | | |
| Aug-20 INSTALLED RENTAL GENERATOR \$10,441.80 | | | |
| | | | \$10,441.80 |
| TOTAL \$326,492.17 | | TOTAL | \$326,492.17 |

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PE MP MP RIES \$160,421.91 LIFT STATION #2 REPAIR DATE DESCRIPTION COST DATE DESCRIPTION Apr-16 DERAGED FUMPS Apr-16 DERAGED FUMPS Mar-17 INSTALLED NEW CABLE HOLDERS May-17 OLENADD LIFT STATION Jul-18 NO POWERTRANSFER SWITCH OLITCH OCH17 OLENADD LIFT STATION Jul-18 DULLED DATS AFTER HURRICANE Apr-18 PULLED LATS AFTER HURRICANE Apr-18 REPLACED LATS AFTER HURRICANE Dam-18 REPLACED LATS AFTER HURRICANE Dam-18 REPLACED DE MARKELER Jun-18 CELANED GENERATOR Dam-19 REPLACED DE HANDLE May-19 OLENADE DLET TATION Dec-19 PULLAND CLEAN LP1 Dec-19 ULD AND CLEAN LP1 \$1,392.91 \$1,073.97 \$859.60 \$1,463.09 \$582.88 \$715.18 \$12,164.02 \$2,246.24 \$37,950.00 \$3,968.13 \$3,982.48 \$715.74 \$2,020.88 \$563.98 \$5537.73 TOTAL \$70,236.83 LIFT STATION #3 REPAIR DATE DESCRIPTION COST

 DATE
 DESCRIPTION

 Jan-16
 INSTALLED SECURITY SYSTEM

 Fab-15
 REPLACED CONTACTS ATS

 Nov-16
 REPARED LP1

 Mar-16
 REPARED LP1

 Gori-16
 CLEANED CONTACTS ATS

 Mar-16
 REPARED LP1

 Gori-16
 CLEANED LATS

 Mar-16
 REPARED CATE

 Mar-16
 REPARED CATE

 Mar-17
 REPLACED AND

 May-17
 PULLED AND INSPECT LP3

 Aug-17
 PULLED AND INSPECT LP3

 Aug-17
 REPLACED POWER SUPPLY

 Sep-17
 REPLACED DATE TO NALE

 Aug-18
 REPLACED AUTO DUALER

 Aug-18
 RETURNED RESTURED LP3 STUP BYPASS

 Mar-18
 RETURED LP3 STUP BYPASS

 Mar-19
 REPLACED AGE DAGED EQUEMENT

 Aug-19
 REPLACED CODE DECODE EQUEMENT

 Aug-19
 REPLACED LAT STATON

 Sap-20
 REPLACED AR CELL
 \$1,311.01 \$649.23 \$5,357.65 \$534.60 \$870.36 \$803.15 \$5550.62 \$680.32 \$709.56 \$2,277.96 \$2,277.96 \$2,277.96 \$2,081.63 \$5,081.63 \$5,081.63 \$5,081.63 \$5,081.63 \$5,081.63 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$1,932.74 \$37.950.00 \$35.950.75 \$35.950.7500 \$35.950.7500 \$35.9500 \$35.9500 \$35.9500 \$35.95000\$\$35.9500\$\$3

\$74

COST

| REPAIR DATE | WATER LINE REPAIRS ADDRESS | COST |
|------------------|--|--|
| Jan-15 Jan-15 | 8627 PINES PLACE - C ATASCOCITA TRACE;ATASCOCITA RD W LAKE HOUSTON;FM 1960 | \$4,328.75 \$1,863.59 |
| Feb-15 | 20350 ALLEGRO SHORES - I | \$1,148.67 |
| Mar-15 | 8338 ATASCOCITA LAKE WAY - C 8406 ATASCOCITA LAKE WAY - C | \$2,408.44 \$2,491.30 |
| Jun-15 | 21222 ATASCOCITA PLACE - I PINE ECHO;PINE SHORES - C KINGS RIVER;ATASCOCITA SHORES - I | \$2,135.64 \$4.643.85 |
| Jun-15 Jun-15 | KINGS RIVER;ATASCOCITA SHORES - I 7803 LAKE MIST - C 20422 PERRYOAK - C | \$57,350.34 |
| Jun-15 | 8203 MAGNOLIA GLEN - I | \$3,480.62 \$2,861.71 |
| Jun-15 | 20315 ARROW COVE - C PINE ECHO;PINE SHORES - I | \$3,915.68 \$3,967.68 |
| Jul-15 | 20339 ATASCOCITA SHORES - C CLEANED AND OPERATED VALVES 19611 PINE CLUSTER - C | \$6,434.08 \$10,293.06 |
| Sep-15 | 7903 DEATON - C 8003 HURST FOREST - C | \$1,263.90 \$2,727.43 \$993.98 |
| Aug-15 | 19711 HURSTWOOD - C 20510 SUNNY SHORES - C | \$993.98 \$993.98 \$3,199.05 |
| Oct-15 | 20206 ATASCOCITA LAKE 8334 BUNKER BEND - C | \$1,366.75 \$7,911.10 |
| Oct-15 | 7802 HURST FOREST - C 8315 SHORE GROVE - C | \$1,788.86 \$514.21 |
| Oct-15 | 20543 ATASCOCITA SHORES - C 8723 PINES PLACE - C 20506 ATASCOCITA SHORES - C | \$3,394.63 \$3,747.85 |
| Sep-15 | 20310 SPOONWOOD - C | \$3,661.83 \$11,368.97 |
| Oct-15 | 7065 FM 1960 - I 7710 HURST FOREST - C | \$1,182.14 \$4,325.73 |
| Oct-15 Oct-15 | 8906 SHOREVIEW - I 19607 AUTUMN CREEK - C 8331 LAUREL LEAF - C | \$1,691.54 \$2,661.06 \$3.068.52 |
| Oct-15 | 19523 AUTUMN CREEK - C 6300 FM 1960 | \$5,227.53 \$5,442.06 |
| Oct-15 Oct-15 | 20319 ATASCOCITA SHORES 19606 HURSTWOOD - C | \$9,045.70 \$2,863.62 |
| Oct-15 Oct-15 | 7807 BEAVER LAKE - C 8930 SHOREVIEW - C | \$6,303.04 \$1,034.92 |
| Oct-15 Oct-15 | 8218 AMBER COVE - C 8022 TWELFTH FAIRWAY - C | \$1,171.50 \$12,269.95 |
| Oct-15 Nov-15 | 19703 SWEET FOREST - C 20407 SUNNY SHORES - C | \$1,919.39 \$2,556.33 |
| Nov-15 Nov-15 | 19515 GAMBLE OAK - C 20006 LEGEND OAK - C | \$1,568.42 \$4,049.35 |
| Nov-15 Dec-15 | 20339 ALLEGRO SHORES - C 20411 PERRYOAK - I | \$4,935.76 \$1,902.17 |
| Nov-15 Jan-16 | 20115 MAGNOLIA BEND - C 8218 AMBER COVE - I | \$1,644.72 \$1,903.00 |
| Nov-15 Dec-15 | 20014 EIGHTEENTH FAIRWAY - I 20115 ATASCOCITA SHORES - I 8007 SEVENTEENTH GREEN - C | \$6,256.40 \$4,903.00 \$2,936.31 |
| Jan-16 Jan-16 | 8007 SEVENTEENTH GREEN - C 19511 SWEETGUM FOREST - C 8602 PINE SHORES - I | \$2,936.31 \$2,225.98 \$2,102.09 |
| Aug-15 | 8602 PINE SHORES - I 20015 PINEHURST BEND - I 8230 MAGNOLIA GLEN - C | \$2,102.09 \$556.01 \$1,959.73 |
| Feb-16 | 8230 MAGNOLIA GLEN - C 20510 RIVERSIDE PINES - C 8003 HURST FOREST - C | \$1,959.73 \$6,046.17 \$4,834.19 |
| Nov-15 | 20010 EIGHTEENTH FAIRWAY - I 8014 PINE CUP - I | \$4,834.19 \$3,280.48 \$2,097.78 |
| Mar-16 Dec-15 | 20315A SUNNY SHORES - C 8300 FM 1960 FAST - C | \$3,048.30 \$2,444.82 |
| Mar-16 Apr-16 | 19619 GAMBLE OAK - C 8202 SHOREGROVE - C | \$3,442.58 \$1,601.23 |
| Apr-16 May-16 | 19726 SWEET FOREST - I 8322 SHOREGROVE - I | \$940.57 \$716.40 |
| May-16 May-16 | ATASCA OAKS FV - C 20323 ATASCOCITA SHORES - C | \$2,986.82 \$3,146.90 |
| May-16 | 20003 PINEHURST PLACE - C 21222 ATASCOCITA PINES - C | \$8,421.19 \$1,603.25 |
| Jul-16 | 8202 ARROW COVE - C 8015 SEVENTEENTH GREEN - C | \$5,925.15 \$2,039.37 |
| Jul-16 | 19623 AUTUMN CREEK - C 8722 SUMMIT PINES - I | \$7,138.91 \$664.23 |
| Jul-16 | 19511 NEHOC - I 7807 CHERRY PLACE CT - I 7815 LAKE MIST COURT - I | \$1,042.55 \$2,037.52 \$6,193.83 |
| Jul-16 | 19507 AUTUMN CREEK - C 20347 ACAPULCO COVE - C | \$2,703.02 \$3,782.50 |
| Aug-16 Sep-16 | 7707 PINE CUP - I 8906 SHOREVIEW - I | \$1,962.85 \$2,270.74 |
| Sep-16 Sep-16 | 8319 SHOREVIEW - I 8523 PINES PLACE - C | \$1,115.74 \$3,078.73 |
| Oct-16 Oct-16 | 19619 AUTUMN CREEK - I 8115 PINE GREEN - C | \$1,015.41 \$1,997.90 |
| Oct-16 | 20103 MAGNOLIA BEND - C 8322 SHOREGROVE - I | \$3,567.03 \$2,416.66 |
| Nov-16 Nov-16 | 8122 TWELFTH FAIRWAY - C 20018 PINEHURST PLACE - C | \$2,382.16 \$969.47 |
| Nov-16 | 6725 ATASCOCITA ROAD - C 8010 TWELFTH FAIRWAY - C 19918 SWEETGUM FOREST - C | \$3,655.78 \$3,400.30 \$2,748.21 |
| Nov-16 | 20015 MAGNOLIA BEND - I | \$1,653,26 |
| Nov-16 Dec-16 | 6626 FM 1960 EAST - C 8111 PINE GREEN - C 7910 SEVENTEENTH GREEN - C | \$3,515.75 \$2,094.02 \$4,720.61 |
| Dec-16 Dec-16 | 20331 ACAPULCO COVE - C 20342 ALLEGRO SHORES - C | \$4,653.77 \$4,723.76 |
| Jan-17 Jan-17 | 7514 PINEHURST TRAIL - C 8406 ATASCOCITA LAKE WAY - C | \$2,468.99 \$2,094.11 |
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| | TOTAL | \$384.808.40 |

| Dec-16 Feb-17 | 7501 FM 1960 EAST - C 20006 LUCIA - I |
|----------------------------|---|
| Jan-17 Feb-17 | 20006 LUCIA - I 20266 IVY POINT - C 8102 TWELFTH FAIRWAY - C |
| Mar-17 Mar-17 | 8102 I WELF H FARWAY - C 8319 LAUREL LEAF - C 20010 FAWN HOLLOW - C 8329 PINES PLACE - C 19926 EIGHTEENTH FARWAY - I 19510 SUNCOVE - C 8619 PINES PLACE - C |
| Mar-17 Apr-17 | 8739 PINES PLACE - C 19926 EIGHTEENTH FAIRWAY - I |
| Apr-17 May-17 | 19510 SUNCOVE -C 8619 PINES PLACE - C |
| May-17 May-17 | 8323 LAUREL LEAF - C |
| Jun-17 | 7815 MAGNOLIA COVE CT 8750 FM 1960 E 8811 PINE SHORES DR 20411 SPOONWOOD DR 8736 PINES PLACE DR - C 7411 FM 1960 E 2023 SUNNY SHORES - I 2023 SUNNY SHORES - I |
| Jun-17 | 20411 SPOONWOOD DR |
| Jun-17 | 7411 FM 1960 E 20323 SUNNY SHORES - I |
| Jul-17 | REPAIRED / COMMERCIAL METERS |
| May-17 | MATERIALS FOR 16 VALVES |
| lul-17 | 7915 DEATON - I |
| Aug-17 Sep-17 | 8018 PINE CUP DR 20310 Arrow Cove Dr 8323 REBAWOOD - C |
| Sep-17 Sep-17 | 8026 SEVENTEENTH GREEN - I 7807 CHERRY PLACE CT - C |
| Oct-17 Oct-17 | 8930 SHORE VIEW - C 8723 PINES PLACE - C 8030 TWELFTH FAIRWAY - C 20422 WOODSONG - C |
| Oct-17 Oct-17 | 20422 WOODSONG - C 19611 PINE ECHO - C |
| Oct-17 Jul-17 | 20422 WOODSONG - C 1961 PINE ECHO- C 20510 PERRYOAK - C 8800 FM 1960 METER 8610 TMBER VEW - C 20430 PERRYOAK-C 20430 PERRYOAK-C 20430 PERRYOAK-C AVERATION - C 20430 AVERATION - HYDRANT - AVERATION - HYDRANT - AVER - AVERATION - HYDRANT - 20431 A TASCOCITA SHORES 8010 REBAWOOD - C |
| Oct-17 Oct-17 | 8610 TIMBER VIEW - C 8410 BUNKER BEND - C |
| Nov-17 Dec-17 | 20430 PERRYOAK-C KINGS PARKWAY - HYDRANT - |
| Dec-17 Dec-17 | ATASCA OAKS - HYDRANT ATASCA OAKS/KINGS PARKWAY - HYDRANTS |
| Dec-17 Dec-17 | 8423 REBAWOOD - C 20419 ATASCOCITA SHORES 8010 REBAWOOD - C |
| Jan-18 | ATASCA OAKS HYDRANT 20015 LEGEND OAKS - C |
| Jan-18 Feb-18 | 8726 TIMBER VIEW - C 8118 PINE GREEN - C |
| Feb-18 Mar-18 | 8603 SUMMIT PINES - C 8338 ATASCOCITA LAKE WAY - C |
| Mar-18 Apr-18 | 8731 PINES PLACE - C 8214 SHOREGROVE - C |
| Apr-18 | 20503 ATASCOCITA SHORES - C 8019 REBAWOOD - C |
| Apr-18 | 8331 LAUREL LEAF - C 19918 EIGHTEENTH FAIRWAY - C |
| Apr-18 Apr-18 | 20419 SPOONWOOD - C 7814 TWELFTH FAIRWAY - C |
| May-18 May-18 | 8014 PINE CUP - C 19520 PINEHURST TRAIL - C |
| May-18 May-18 | ATASCA OAKS;FM 1960-C 20502 RIVERSIDE PINES - I 20007 DINELUIDET DEND |
| Jun-18 | 8211 LAKE SHORE VILLA - I 8710 EM 1060 |
| Jun-18 | 8014 PNE CUP - C 19320 PNEHURST TRAIL - C ATASCA OAKS; FM 1960-C 20002 RIVERSIDE PNES - I 20007 PNEHURST BEIND - I 2010 FN HORE VILLA - I 211 LAKE SHORE VILLA - I 211 LAKE SHORE VILLA - I 210 SA PNES PLACE - I 8734 PNES PLACE - I 8734 PNES PLACE - 0 8734 PNES PLACE - 0 |
| Jun-18 Jun-18 | 8734 PINES PLACE - C 8750 FM 1960 E |
| Aug-18 Jul-18 | 8734 PINES PLACE - C 8750 FM 1960 E 20019 SWEETGUM FOREST - I 8739 PINES PLACE - C 8731 PINES PLACE - C |
| Aug-18 Aug-18 | 8731 PINES PLACE - C 20228 SUNNY SHORES - C |
| Aug-18 Aug-18 | 20228 SUNNY SHORES - C 20607 ATASCOCITA SHORES - C 7806 PINE GREEN - C ATASCOCITA SHORES |
| | |
| Sep-18 | 20015 LEGEN OAKS - C 20327 ACAPULCO COVE - C |
| Sep-18 Sep-18 | 8222 AMBER COVE - C 8615 SUMMIT PINES - C 8519 REBAWOOD - C |
| Oct-18 | 20330 ATASCOCITA SHORES - I 20320 ATSCOCITA SHORES - C |
| Sep-18 | 8203 AMBER COVE - C |
| .lan-19 | 20323 ALLEGRO SHORES - C 8954 SHIREVIEW - C 20526 PERRYOAK - C |
| Jan-19 Jan-19 | 20014 EITHGEENTH FAIRWAY - C 20515 RIVERSIDE PINES - C 18918 TOWN CENTER - C |
| Dec-18 Feb-19 | 18918 TOWN CENTER - C 8523 ATSCOCITA LAKE - I 6909 ATASCOCITA RD - I |
| Feb-19 Mar-19 | 6909 ATASCOCITA RD - I 8510 PINES PLACE - C |
| Mar-19 Mar-19 | 8309 PIASCOCTARD - 1 19511 SHOREVIEW - 1 18915 ATASCA OAKS - C 7806 BEAVER LAKE - C 8247 MAGNOLIA GLEN - 1 |
| Apr-19 | 8343 ATASCOCITA LAKE WAY - I |
| Apr-19 May-19 | KINGS PARKWAY;FM 1960 8303 ACAPULCO COVE - I |
| May-19 May-19 | 8346 ATASCOCITA LAKE WAY - C DISTRICT AREA - METER TESTING |
| lun_10 | 7711 PINE CUP -C 8019 SEVENTEENTH GREEN - C |
| Jun-19 | 7211 ATASCOCITA ROAD - I |
| Jun-19 | 6603 ATASCOCITA ROAD - I 8307 LAUREL LEAF - I |
| Jul-19 Jul-19 | 7525 FM 1960 - I 8419 PINE SHORES - C KINGS PARKWAY FV - C |
| Aug-19 | RINGS PARKWAY FV - C 8502 FM 1960 - C 8300 FM 1960 - C |
| Aug-19 Aug-19 | 8300 PM 1980 - C 8742 TIMBER VIEW - C 8614 DINES DI ACE - C |
| Aug-19 Aug-19 | 8742 TIMBER VIEW - C 8742 TIMBER VIEW - C 8514 PINES PLACE - C 20111 EIGHTEENTH FAIRWAY - I 8300 FM 1960 - I |
| | 8603 PINES PLACE - C 19703 SWEETGUM FOREST - I 20403 WOODSONG - I |
| Oct-19 | 8026 TWEELTH FAIRWAY - C |
| Oct-19 Oct-19 | 20700 ATASCOCITA SHORES - I SUNNY SHORES - C |
| Oct-19 Oct-19 | 20230 ATASCOCITA LAKE - C 19619 PINE CLUSTER - C PINE ECHO - C PINES PLACE - C |
| Oct-19 Oct-19 | PINE ECHO-C PINES PLACE - C 7011 FM 1960 - C |
| Dec-19 | 20266 IVY POINT - C 20123 SUNN Y SHORES - C |
| Dec-19 | 19514 SANDY SHORE - C 20914 ATASCOCITA POINT - C |
| Jan-20 | 8423 ATSCOCITA LAKE WAY - C |
| Jan-20 Jan-20 | 20415 WOODSONG - 1 8318 BUNKER BEND - C 8727 PINES PLACE - C 7503 KINGS RIVER - C 7702 PINEHURST SHADOW - C |
| Jan-20 Jan-20 | 7503 KINGS RIVER - C 7702 PINEHURST SHADOW - C |
| Mar-20 Feb-20 | 20514 PERRYOAK - I |
| Feb-20 Feb-20 | 8015 SEVENTEENTH GREEN - C 19503 ATASCOCITA SHORES - I 19907 PINEHURST TRAIL - I |
| Mar-20 | 20220 ATASCOCITA SHORES - C |
| Feb-20 | 8503 PINES PLACE - c 20226 ATASCOCITS SHORES - C 20507 FOREST STREAM - I 19623 HURSTWOOD - I |
| Apr-20 Apr-20 Apr-20 | 19623 HURSTWOOD - I 8114 PINE GREEN - c |
| Apr-20 May-20 | 8502 PINES PLACE - I 7811 TAMARRON COURT - C |
| May-20 May-20 | 20410 PERRYOAK - I 8707 PINES PLACE - I |
| May-20 May-20 May-18 | 19623 HURSTWOOD - I 8114 PINE GREEN - c 8502 PINES PLACE - I 19510 SWEETGUM FOREST - C 19510 SWEETGUM FOREST - C 2010 PINE SHORES - I 1 VOBLE RUN - I 8407 PINE SHORES - C 20090 SUNNY SHORES - C |
| May-20 May-20 | 8407 PINE SHORES - C 20080 SUNNY SHORES - C 7824 EM 1060 E |
| Jun-20 Jul-20 Aug-20 | 8407 PINE SHORES - C 20080 SUNNY SHORES - C 7821 FM 1960 E - C 20246 ATASCOCITA LAKE - C 19710 SWEET FOREST - I 20402 DAWN MIST - I |
| Jul-20 Aug-20 | 20406 DAWN MIST - I 21102 ATASCOCITA PINES - C |
| Aug-20 Aug-20 Aug-20 | 20400 DAWIN MIST - T 21102 ATASCOCITA PINES - C 20510 RIVERSIDE PINES - C 8007 TWELFTH FAIRWAY - C 19298 W LAKE HOUSTON - I |
| Aug-20 Sep-20 | 20338 ATASCOCITA SHORES - I |
| Sep-20 Sep-20 | FM 1960 20518 FOREST STREAM - I 8338 BUNKER BEND - I |
| | 8338 BUNKER BEND - I GRAND TOTAL |
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 \$22.507.75

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 \$23.755.54

 \$3.900.59

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 \$27.75.95

 \$11.82.95

 \$22.774.00

 \$27.785.95

 \$10.216.71

 \$22.863.37

 \$73.75.95

 \$11.82.95

 \$22.774.00

 \$27.786.92

 \$23.976.82

 \$23.976.82

 \$23.977.95

 \$23.775.95

 \$23.774.81

 \$23.974.83

 \$23.975.92

 \$23.975.92

 \$23.975.93

 \$23.976.92

 \$24.911.94

 \$23.976.92

 \$24.935.94

 \$23.977.95

 \$3.9748

\$1,487,368.45

HARRIS COUNTY MUNICIPAL UTILITY DISTRICT NO. 132 HISTORICAL MAJOR MAINTENANCE SUMMARY Expenses \$2000 and Over Sep-20

| WATER PLANT #1 | | | | | |
|----------------|--------------------------|--------------|--|--|--|
| REPAIR | | | | | |
| DATE | DESCRIPTION | COST | | | |
| DATE | DESCRIPTION | 0031 | | | |
| Jun-15 REPLAC | ED MERCOID SWITCH | \$975.87 | | | |
| Jul-15 REPLAC | ED AIR LINE | \$600.49 | | | |
| Jun-15 INSTAL | ED WELL LOANER MOTOR | \$1,320.23 | | | |
| Nov-15 REPAIR | ED WELL 1 | \$53,468.64 | | | |
| Jun-16 REPLAC | ED 12" CHECK VALVE | \$3,424.14 | | | |
| Sep-16 CLEAN | GST 1 | \$15,892.56 | | | |
| Sep-16 REPAIR | ED ATS | \$4,949.32 | | | |
| Aug-17 CLEANE | ED THE GST | \$4,770.49 | | | |
| | ED GST AND HPT | \$6,234.49 | | | |
| | CED BP CONTACTS & WP2 | \$6,923.54 | | | |
| | ED WELL MOTOR | \$42,445.70 | | | |
| | ED GST 1, HPT 1 AND 3 | \$3,054.39 | | | |
| Jun-18 CLEANE | ED GST 2 | \$5,101.70 | | | |
| 0 | ED AIR COMPRESSOR BELT | \$2,257.20 | | | |
| Dec-18 REPLAC | CED SOFT START | \$10,621.02 | | | |
| Jan-19 REPAIR | ED WELL MOTOR | \$29,801.20 | | | |
| Jan-19 REPAIR | ED WELL MOTOR | \$29,801.20 | | | |
| Jun-19 REPLAC | ED BLEACH PUMP | \$2,400.00 | | | |
| Jul-19 INSTAL | ED BACKUP BLEACH PUMP | \$2,400.00 | | | |
| Aug-19 REPLAC | ED SOIL FROM BLEACH LEAK | \$2,453.95 | | | |
| Oct-19 CALIBR | ATE PLC | \$2,878.74 | | | |
| May-20 REPAIR | BP 4 | \$17,385.50 | | | |
| May-20 REPAIR | GENERATOR EXHAUST | \$3,755.30 | | | |
| TOTAL | | \$252,915.67 | | | |

| LIFT STATION #1 | | | | |
|-----------------|--------------------------------|--------------|--|--|
| REPAIR | | | | |
| DATE | DESCRIPTION | COST | | |
| Apr-16 DERAGO | GED LIFT PUMPS | \$2,080.85 | | |
| | D LIFT STATION | \$28,429.56 | | |
| Jun-16 PURCH | ASE LIFT PUMPS | \$85,987.55 | | |
| Sep-16 REPLAC | ED BREAKERS AND OVERLOADS | \$6,292.44 | | |
| Aug-17 CLEANE | D LIFT STATION AFTER HURRICANE | \$9,682.83 | | |
| Sep-17 REPLAC | | \$2,133.56 | | |
| Oct-18 CLEANE | D LIFT STATION | \$5,459.65 | | |
| Oct-18 INSTALL | ED CONTROL PANEL EXHAUST FAN | \$2,303.94 | | |
| Nov-18 REPAIR | ED RAILS | \$2,661.12 | | |
| Nov-18 INSTALL | ED SOFT START | \$2,792.44 | | |
| Jan-19 REPAIR | ED LIFT PUMP 2 | \$17,500.57 | | |
| Apr-19 REPAIR | ED LP 1 | \$18,168.47 | | |
| May-19 CLEANE | D GREASE FROM LIFT STATION | \$25,808.13 | | |
| Aug-19 REMOVI | E RAGS FROM LP3 | \$1,278.65 | | |
| | D GREASE FROM LIFT STATION | \$13,191.49 | | |
| Aug-19 REPLAC | ED LP3 CONTACTS | \$1,722.82 | | |
| Dec-19 REPAIR | ED LP2 CHECK VALVE | \$2,761.35 | | |
| | DNAL LS CLEANING | \$6,068.09 | | |
| | ASED/INSTALLED MIXERS | \$22,241.95 | | |
| Aug-20 REPAIR | | \$24,109.38 | | |
| | ED RENTAL GENERATOR | \$10,441.80 | | |
| TOTAL | | \$291,116.64 | | |

| WATER PLANT #2 | | | | |
|----------------|--|---------------------------|--|--|
| REPAIR | | | | |
| DATE | DESCRIPTION | COST | | |
| | REPLACED BOOSTER PUMP 2 BREAKER | \$5,977.91 \$32.302.60 | | |
| | REPLACED WELL MOTOR REPAIRED WELL METER | \$32,302.60 \$4,364.80 | | |
| | REPAIRED BOOSTER PUMP MOTOR 1 | \$4,199.53 | | |
| | REPLACED GENERATOR TRANSFER SWITCH | \$18,063.27 | | |
| Dec-16 | REPAIRED BP MOTOR 3 | \$5,696.21 | | |
| Feb-17 | REINSTALLED BP MOTOR 1 | \$3,631.57 | | |
| | VACTORED AND CLEANED GST | \$3,995.07 | | |
| | PUCHASED CONTROL TRANSFORMER | \$4,790.72 | | |
| | REPLACED BOOSTER PUMP 3 STARTER | \$4,232.10 | | |
| | REPLACED BP MOTOR 1 | \$5,992.59 | | |
| | REPAIR BP2 REPLACED 12" GATE VALVE | \$5,041.69 \$3,749.19 | | |
| | PURCHASED AIR RELEASE VALVE | \$2,490.40 | | |
| | GLEANED GST 2 | \$4,950.00 | | |
| | REPLACED BLEACH PUMP | \$2,400.00 | | |
| | INSTALLED BACKUP BLEACH PUMP | \$2,400.00 | | |
| Feb-20 | REPAIR AIR RELEASE VALVE | \$3,462.13 | | |
| Mar-20 | INSTALL SURGE PROTECTION | \$2,964.07 | | |
| Mar-20 | REPLACED GST LEVEL GAUGE | \$3,365.61 | | |
| | | | | |
| | | | | |
| | TOTAL | \$117,739.78 | | |

| | LIFT STATION #2 | |
|--|---|---|
| REPAIR DATE | DESCRIPTION | COST |
| Jun-18 REP Jun-18 CLE Sep-18 REP | LACED ATS LACED LP3 ANED LIFT STATION LACED GENERATOR ANED LIFT STATION AL | \$5,081.63 \$12,164.02 \$2,246.24 \$37,950.00 \$2,020.88 \$57,441.89 |
| | LIFT STATION #3 | |
| Sep-18 REP | DESCRIPTION | COST \$5,357.65 \$5,081.63 \$37,950.00 \$8,500.00 |
| тот | AL | \$56,889.28 |

| | WATER LINE REPAIRS | | Jan-18 8010 REBAWOOD - C |
|-------------------------------|--|---------------------------|---|
| REPAIR | | | Jan-18 20015 LEGEND OAKS - C |
| DATE | ADDRESS | COST | Feb-18 8118 PINE GREEN - C |
| Jan-15 8627 P | INES PLACE - C | \$4,328.75 | Feb-18 8603 SUMMIT PINES - C Jan-18 8726 TIMBER VIEW - C |
| | ATASCOCITA PLACE - I | \$2,135.64 | Mar-18 8338 ATASCOCITA LAKE WAY - C |
| | CHO;PINE SHORES - C | \$4,643.85 | Apr-18 8214 SHOREGROVE - C |
| | RIVER;ATASCOCITA SHORES - I | \$2,467.00 | Apr-18 8019 REBAWOOD - C |
| Jun-15 7803 L | AKE MIST - C PERRYOAK - C | \$57,350.34 \$3,480.62 | Apr-18 20419 SPOONWOOD - C Apr-18 7814 TWELFTH FAIRWAY - C |
| | IAGNOLIA GLEN - I | \$2,861.71 | May-18 8014 PINE CUP - C |
| Jun-15 20315 | ARROW COVE - C | \$3,915.68 | May-18 19520 PINEHURST TRAIL - C |
| | CHO;PINE SHORES - I | \$3,967.68 | May-18 ATASCA OAKS;FM 1960-C |
| | ATASCOCITA SHORES - C IED AND OPERATED VALVES | \$6,434.08 | Mar-18 8731 PINES PLACE - C Jun-18 20007 PINEHURST BEND - I |
| | TASCOCITA LAKE WAY - C | \$10,293.06 \$2,491.30 | Jun-18 8710 FM 1960 |
| Sep-15 7903 D | | \$2,727.43 | Apr-18 20503 ATASCOCITA SHORES - C |
| Oct-15 7710 H | URST FOREST - C | \$4,325.73 | Aug-18 20019 SWEETGUM FOREST - I |
| | SUNNY SHORES - C | \$3,199.05 | Jul-18 8739 PINES PLACE - C |
| | ATASCOCITA LAKE UNKER BEND - C | \$1,366.75 \$7,911.10 | Aug-18 20228 SUNNY SHORES - C Aug-18 7806 PINE GREEN - C |
| | ATASCOCITA SHORES - C | \$3,394.63 | Aug-18 ATASCOCITA SHORES |
| Oct-15 8723 P | INES PLACE - C | \$3,747.85 | Aug-18 8306 BUNKER BEND - C |
| | ATASCOCITA SHORES - C | \$3,661.83 | Aug-18 20015 LEGEN OAKS - C |
| | SPOONWOOD - C | \$11,368.97 | Sep-18 8222 AMBER COVE - C |
| Oct-15 6300 F | AUREL LEAF - C M 1960 EAST | \$3,068.52 \$5,442.06 | Sep-18 20327 ACAPULCO COVE - C Sep-18 8203 AMBER COVE - C |
| | ATASCOCITA SHORES | \$9,045.70 | Oct-18 8519 REBAWOOD - C |
| Oct-15 8022 T | WELFTH FAIRWAY - C | \$12,269.95 | Oct-18 20330 ATASCOCITA SHORES - I |
| | SUNNY SHORES - C | \$2,556.33 | Oct-18 20320 ATSCOCITA SHORES - C |
| | AUTUMN CREEK - C | \$5,227.53 \$2,661.06 | Jan-19 8954 SHIREVIEW - C Jan-19 20526 PERRYOAK - C |
| | AUTUMN CREEK - C LEGEND OAK - C | \$2,661.06 \$4,049.35 | Jan-19 20526 PERRYOAK - C Jan-19 20014 EITHGEENTH FAIRWAY - C |
| | ALLEGRO SHORES - C | \$4,935.76 | Dec-18 18918 TOWN CENTER - C |
| | EIGHTEENTH FAIRWAY - I | \$6,256.40 | Mar-19 19511 SHOREVIEW - I |
| | ATASCOCITA SHORES - I | \$4,903.00 | Mar-19 7806 BEAVER LAKE - C |
| | EVENTEENTH GREEN - I INE SHORES - I | \$2,083.81 \$2,102.09 | Jan-19 20515 RIVERSIDE PINES - C Mar-19 8510 PINES PLACE - C |
| | RIVERSIDE PINES - C | \$6,046.17 | Apr-19 8343 ATASCOCITA LAKE WAY - I |
| | URST FOREST - C | \$4,834.19 | Apr-19 KINGS PARKWAY;FM 1960 |
| | EIGHTEENTH FAIRWAY - I | \$3,280.48 | May-19 8303 ACAPULCO COVE - I |
| | SWEETGUM FOREST - C | \$2,225.98 | May-19 8346 ATASCOCITA LAKE WAY - C |
| Jan-16 8014 P | INE CUP - I M 1960 EAST - C | \$2,097.78 \$2,444.82 | May-19 DISTRICT AREA - METER TESTING Jun-19 7711 PINE CUP -C |
| | EVENTEENTH GREEN - C | \$2,936.31 | Jun-19 8019 SEVENTEENTH GREEN - C |
| | GAMBLE OAK - C | \$3,442.58 | Jun-19 20007 EIGHTEENTH FAIRWAY - I |
| | A SUNNY SHORES - C | \$3,048.30 | Jun-19 8307 LAUREL LEAF - I |
| | CA OAKS FV - C | \$2,986.82 | Jul-19 7525 FM 1960 - I |
| | ATASCOCITA SHORES - C PINEHURST PLACE - C | \$3,146.90 \$8,421.19 | Jul-19 8419 PINE SHORES - C Jul-19 KINGS PARKWAY FV - C |
| | RROW COVE - C | \$5,925.15 | Aug-19 8742 TIMBER VIEW - C |
| | HERRY PLACE CT - I | \$2,037.52 | Sep-19 8603 PINES PLACE - C |
| | AKE MIST COURT - I | \$6,193.83 | Aug-19 8514 PINES PLACE - C |
| | EVENTEENTH GREEN - C | \$2,039.37 | Oct-19 8026 TWEFLTH FAIRWAY - C |
| | AUTUMN CREEK - C AUTUMN CREEK - C | \$7,138.91 \$2,703.02 | Oct-19 SUNNY SHORES - C Oct-19 PINE ECHO - C |
| | ACAPULCO COVE - C | \$3,782.50 | Oct-19 PINES PLACE - C |
| | INES PLACE - C | \$3,078.73 | Nov-19 7011 FM 1960 - C |
| Oct-16 20103 | MAGNOLIA BEND - C | \$3,567.03 | Dec-19 19514 SANDY SHORE - C |
| | TASCOCITA ROAD - C | \$3,655.78 | Dec-19 20914 ATASCOCITA POINT - C |
| | WELFTH FAIRWAY - C | \$3,400.30 | Dec-19 20123 SUNN Y SHORES - C |
| | INE GREEN - C SWEETGUM FOREST - C | \$2,094.02 \$2,748.21 | Jan-20 8423 ATSCOCITA LAKE WAY - C Jan-20 20415 WOODSONG - I |
| | M 1960 EAST - C | \$3,515.75 | Jan-20 8727 PINES PLACE - I |
| Dec-16 7910 S | EVENTEENTH GREEN - C | \$4,720.61 | Jan-20 7503 KINGS RIVER - C |
| | ACAPULCO COVE - C | \$4,653.77 | Jan-20 7702 PINEHURST SHADOW - C |
| | ALLEGRO SHORES - C | \$4,723.76 | Feb-20 8015 SEVENTEENTH GREEN - C |
| Dec-16 7501 F Feb-17 20006 | M 1960 EAST - C LUCIA - L | \$23,597.73 \$2,046.02 | Feb-20 19503 ATASCOCITA SHORES - I Jan-20 8318 BUNKER BEND - C |
| | AUREL LEAF - C | \$4,390.59 | Dec-19 20266 IVY POINT - C |
| Jan-17 20266 | IVY POINT - C | \$2,705.39 | Jan-20 8727 PINES PLACE - C |
| | FAWN HOLLOW - C | \$2,341.45 | Mar-20 20220 ATASCOCITA SHORES - C |
| Mar-17 8739 P Apr-17 19510 | | \$6,007.08 \$2,603.08 | Mar-20 8503 PINES PLACE - c Apr-20 8114 PINE GREEN - c |
| | ACAPULCO COVE - I | \$2,803.08 \$2,286.13 | May-20 7811 TAMARRON COURT - C |
| | AUREL LEAF - C | \$3,258.79 | May-20 19510 SWEETGUM FOREST - C |
| May-17 7815 M | lagnolia Cove Ct | \$2,803.37 | May-20 8707 PINES PLACE - I |
| | INES PLACE DR - C | \$3,545.23 | May-20 20119 ATASCOCITA SHORES - I |
| | Spoonwood Dr RED 7 COMMERCIAL METERS | \$2,153.64 \$2,794.00 | May-20 20080 SUNNY SHORES - C Jul-20 20246 ATASCOCITA LAKE - C |
| | RED 7 COMMERCIAL METERS RIALS FOR 16 VALVES | \$2,794.00 \$17,811.55 | Aug-20 19710 SWEET FOREST - I |
| | LLED INTERCONNECT VALVE | \$11,438.22 | Aug-20 21102 ATASCOCITA PINES - C |
| Jul-17 19611 | PINE ECHO DR | \$3,661.53 | Aug-20 20510 RIVERSIDE PINES - C |
| | LLED 16-INCH VALVE 7351 FM 1960 | \$8,627.16 | Aug-20 8007 TWELFTH FAIRWAY - C |
| | LLED 16-INCH INSTA-VALVE 72151 FM 1960 | \$37,291.88 | Aug-20 19298 W LAKE HOUSTON - I |
| | LLED 2' IRR SHORT TAP AND METER EBAWOOD - C | \$3,000.00 \$10,216.71 | Aug-20 20510 PERRYOAK - C Sep-20 20338 ATASCOCITA SHORES - I |
| | EVENTEENTH GREEN - I | \$2,266.92 | Sep-20 FM 1960 |
| | HERRY PLACE CT - C | \$9,872.10 | Sep-20 20518 FOREST STREAM - I |
| May-17 8619 P | INES PLACE - C | \$2,353.85 | Sep-20 8338 BUNKER BEND - I |
| | PINE ECHO - C | \$7,316.28 | T-- ·· |
| | M 1960 METER | \$9,362.10 | TOTAL |
| | | \$2,079.00 \$2,578.62 | |
| | UNKER BEND - C WELFTH FAIRWAY - C | \$2,578.62 \$3,143.95 | |
| Nov-17 20430 | | \$8,210.09 | |
| | EBAWOOD - C | \$4,573.32 | |
| 0-447 0700 0 | INES PLACE - C | \$2,539.85 | |
| | ATASCOCITA SHORES | \$2,359.29 | |

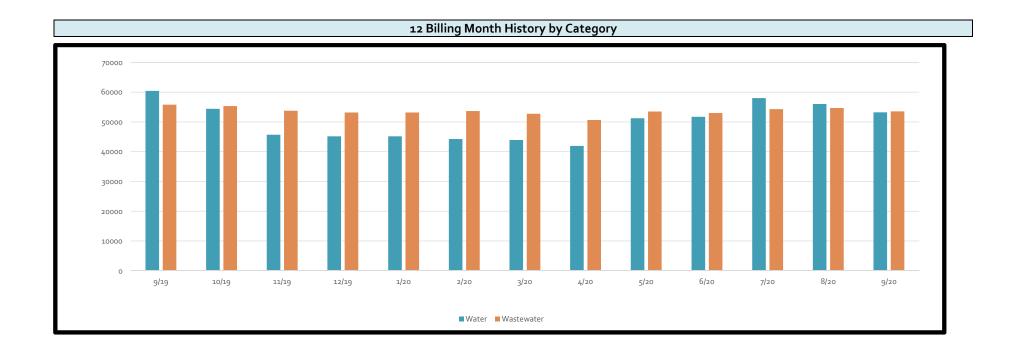
\$3,666.96 \$1,313.40 \$3,106.23 \$2,019.63 \$2,375.25 \$4,431.94 \$4,431.94 \$8,804.99 \$2,935.94 \$3,145.69 \$4,227.35 \$3,541.21 \$6,334.31 \$3,150.28 \$3,431.57 \$2,164.48 \$4,686.21 \$6,436.23 \$3,458.34 \$7,779.47 \$4,672.74 \$2,125.90 \$12,704.48 \$2,266.60 \$2,579.92 \$4,297.22 \$4,867.77 \$3,181.84 \$4,589.81 \$5,149.74 \$5,654.12 \$3,133.26 \$4,308.30 \$4,679.65 \$8,337.57 \$2,347.55 \$3,399.42 \$2,197.77 \$2,932.66 \$5,779.41 \$3,779.41 \$4,448.37 \$2,789.52 \$4,363.14 \$12,111.00 \$3,314.00 \$8,023.69 \$2,741.94 \$2,899.79 \$2,832.29 \$5,084.61 \$2,641.50 \$10,641.36 \$5,173.78 \$4,298.80 \$4,164.82 \$2,476.59 \$2,893.00 \$27,052.51 \$8,828.37 \$3,340.57 \$4,932.70 \$4,088.15 \$3,494.87 \$2,375.39 \$4,031.01 \$3,475.19 \$5,211.67 \$8,899.16 \$3,740.17 \$3,834.88 \$3,246.32 \$5,074.19 \$2,887.00 \$3,289.96 \$3,466.05 \$8,874.93 \$3,317.36 \$2,152.24 \$2,152.24 \$3,768.72 \$3,083.68 \$3,052.98 \$3,219.16 \$3,048.76 \$2,261.27 \$3,812.63 \$3,330.52 \$2,237.24 \$3,233.98 \$5,203.91 \$4,066.50 \$2,255.06 \$921,340.37

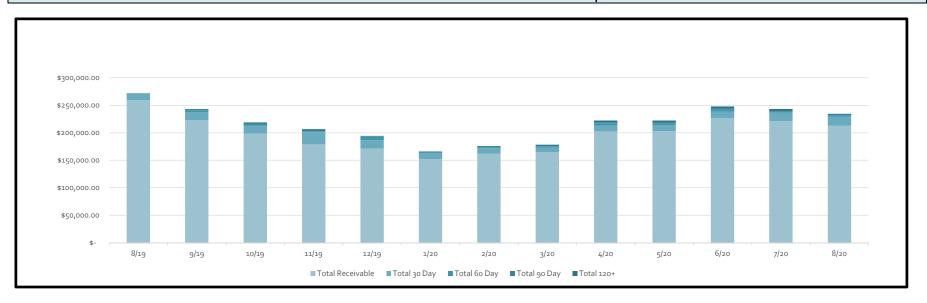
| | SEWER LINE REPAIRS | | | |
|------------|---|------------------------|--|--|
| REPAIR | | | | |
| DATE | ADDRESS | COST | | |
| | 703 FAIRWAY ISLAND - C | \$2,860.0 | | |
| Jun-15 20 | 019 SWEETGUM FOREST - C | \$4,083.2 | | |
| | 03 LAKE MIST - C | \$3,085.0 | | |
| | OLF COURSE STORM LINE | \$9,459.6 | | |
| | 314 ALLEGRO SHORES - C | \$5,720.3 | | |
| | 511 PERRYOAK - C | \$3,025.0 | | |
| | 07 REBAWOOD - C | \$8,307.7 | | |
| Nov-15 82 | 18 AMBER COVE - I 014 EIGHTEENTH FAIRWAY - C | \$2,731.4 | | |
| Dec-15 20 | 014 EIGHTEENTH FAIRWAY - C | \$37,580.5 | | |
| NOV-15 20 | 014 EIGHTEENTH FAIRWAY - C | \$3,200.8 | | |
| Jun-16 Ll | | \$2,453.9 | | |
| Jun-16 PL | JRCHASED 18" CHECK VALVE 07 REBAWOOD - I | \$14,522.3 | | |
| | 07 PINE GREEN - I | \$3,090.5 \$2,223.1 | | |
| Jul-16 GI | | \$5,780.0 | | |
| Aug-16 GI | | \$7,760.0 | | |
| Sep-16 GI | | \$2,760.0 | | |
| | 14 BUNKER BEND - C | \$3.502.4 | | |
| | 303 SPOONWOOD - C | \$2,626.8 | | |
| | 706 FAIRWAY ISLAND - C | \$4,876.6 | | |
| | 303 SPOONWOOD - I | \$2,531.2 | | |
| | 14 BUNKER BEND - C | \$2,750.0 | | |
| Feb-17 20 | 102 ATASCOCITA SHORES - C | \$2,750.0 | | |
| Mav-17 20 | 303 SPOONWOOD - C | \$2,026.2 | | |
| | | \$6,100.0 | | |
| Aug-17 21 | 219 KINGS RIVER POINT 219 KINGS RIVER POINT | \$4,535.5 | | |
| | 18 BUNKER BEND | \$38,222.1 | | |
| May-18 87 | 31 PINES PLACE | \$9,578.1 | | |
| Aug-18 87 | 43 PINES PLACE | \$5,679.0 | | |
| Jan-19 SL | JNNY SHORES | \$7,579.1 | | |
| May-19 21 | 219 KINGS RIVER POINT | \$8,863.2 | | |
| Jun-19 SL | JNNY SHORES;COUNTRY CLUB | \$59,876.3 | | |
| lum 10 CC | | PC 201 C | | |
| Aug-18 TV | VELFTH FAIRWAY;FAIRWAY ISLAND | \$4,988.5 | | |
| .101-19101 | STRICT AREA - IV STORMTINES | \$3,834,3 | | |
| Oct-19 87 | 43 PINES PLACE - SEWER MAIN | \$68,934.4 | | |
| Nov-19 79 | 27 FM 1960 EAST - C | \$4,380.7 | | |
| | | | | |
| тс | DTAL | \$368,570.6 | | |



Billing Summary

| Description | Sep-19 | Sep-20 |
|---|------------------------|---------------|
| | | |
| Number of Accounts Billed | 1927 | 1941 |
| Avg Water Use for Accounts Billed in gallon | 19 , 004 | 15,738 |
| Total Billed | \$ 222,838 | \$ 212,759 |
| Total Aged Receivables | \$ 3,221 | \$ 5,056 |
| Total Receivables | \$ 226 , 059 | \$ 217,815 |





12 Month Accounts Receivable and Collections Report

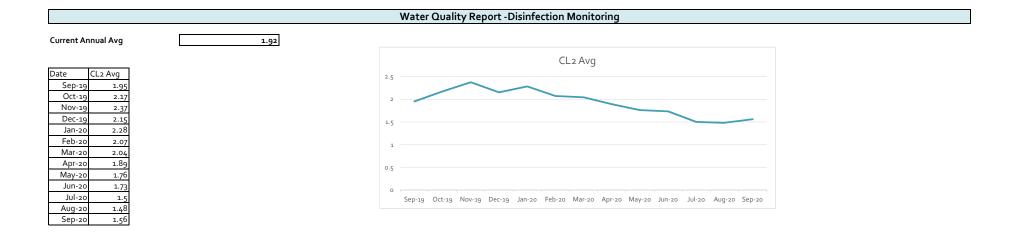
| Date | Total Receivable | Total 30 Day | Total 6o Day | Total 90 Day | Total 120+ |
|-------|------------------|--------------|--------------|--------------|-------------|
| 8/19 | \$ 259,231.98 | \$ 9,810.13 | \$ 1,129.24 | \$ 1,145.46 | \$ 442.83 |
| 9/19 | \$ 222,838.20 | \$ 14,955.34 | \$ 3,500.25 | \$ 756.35 | \$ 1,163.10 |
| 10/19 | \$ 198,546.91 | \$ 14,665.85 | \$ 1,671.79 | \$ 3,210.93 | \$ 1,005.36 |
| 11/19 | \$ 178,934.13 | \$ 22,082.96 | \$ 1,724.05 | \$ 487.88 | \$ 3,357.68 |
| 12/19 | \$ 171,123.87 | \$ 15,326.79 | \$ 6,626.62 | \$ 687.66 | \$ 591.84 |
| 1/20 | \$ 152,083.04 | \$ 10,418.05 | \$ 1,211.42 | \$ 1,504.27 | \$ 821.87 |
| 2/20 | \$ 162,413.62 | \$ 9,932.71 | \$ 1,627.97 | \$ 578.50 | \$ 1,537.97 |
| 3/20 | \$ 164,854.93 | \$ 7,819.59 | \$ 3,106.30 | \$ 1,010.12 | \$ 1,589.80 |
| 4/20 | \$ 202,578.21 | \$ 10,531.23 | \$ 4,361.57 | \$ 1,990.55 | \$ 2,929.71 |
| 5/20 | \$ 203,121.81 | \$ 10,299.91 | \$ 3,945.39 | \$ 2,185.43 | \$ 2,618.70 |
| 6/20 | \$ 227,074.38 | \$ 11,241.04 | \$ 3,409.20 | \$ 2,165.18 | \$ 4,141.46 |
| 7/20 | \$ 221,037.95 | \$ 15,597.87 | \$ 1,976.30 | \$ 1,251.60 | \$ 3,328.31 |
| 8/20 | \$ 212,759.45 | \$ 16,326.18 | \$ 2,814.70 | \$ 667.73 | \$ 2,021.19 |

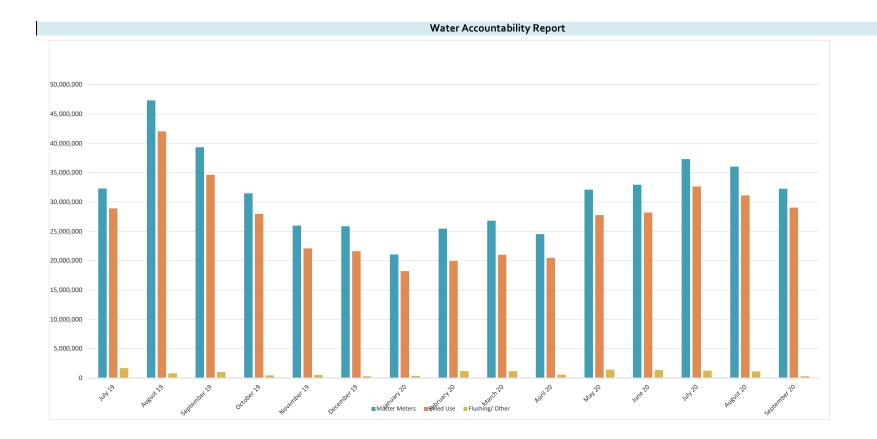
9/3/2020 9/23/2020 9/28/2020

| Board Consideration to Write Off | \$0.00 |
|----------------------------------|--------|
| Board Consideration Collections | \$0.00 |
| | |
| Delinquent Letters Mailed | 98 |
| Delinquent Tags Hung | 29 |
| Disconnects for Non Payment | 10 |



Water Production and Quality





| | | | | | Water Ac | countability | Report Historica | al | |
|--------|-----------|-----------------------|---------------|------------|----------------------|----------------|------------------|--------------------|---|
| Month | Read Date | Number of Connections | Master Meters | Billed Use | Flushing/ Other | Gal.s Loss (-) | Accounted For % | Annual Running Avg | |
| Jul-19 | 7/23/19 | 1937 | 32,292,000 | 28,909,000 | 1,701,500 | 5,084,500 | 95% | | |
| Aug-19 | 8/27/19 | 1937 | 47,326,000 | 42,041,000 | 806,000 | 6,091,000 | 91% | | |
| Sep-19 | 9/26/19 | 1937 | 39,323,000 | 34,644,000 | 1,018,240 | 5,697,240 | 91% | | *90000 drain gst |
| Oct-19 | 10/25/19 | 1939 | 31,467,000 | 27,965,000 | 439, ⁸ 97 | 3,941,897 | 90% | | |
| Nov-19 | 11/25/19 | 1940 | 25,973,000 | 22,086,000 | 536,280 | 4,423,280 | 87% | | |
| Dec-19 | 12/26/19 | 1941 | 25,874,000 | 21,610,000 | 302,800 | 4,566,800 | 85% | | |
| Jan-20 | 1/24/20 | 1941 | 21,056,000 | 18,231,000 | 365,600 | 3,190,600 | 88% | | |
| Feb-20 | 2/25/20 | 1941 | 25,457,000 | 19,938,000 | 1,192,800 | 6,711,800 | 83% | | |
| Mar-20 | 3/26/20 | 1942 | 26,814,000 | 21,018,000 | 1,182,250 | 6,978,250 | 83% | | *Mics Leaks caused by contractors |
| Apr-20 | 4/24/20 | 1942 | 24,527,000 | 20,481,000 | 574,600 | 4,620,600 | 86% | | *Interconnect open with HC151 by contractor |
| May-20 | 5/27/20 | 1943 | 32,118,000 | 27,778,000 | 1,424,145 | 5,764,145 | 91% | | |
| Jun-20 | 6/25/20 | 1944 | 32,954,000 | 28,214,000 | 1,342,000 | 6,082,000 | 90% | | |
| Jul-20 | 7/24/20 | 1944 | 37,312,000 | 32,659,000 | 1,258,500 | 5,911,500 | 91% | | *FV leak on FM 1960 |
| Aug-20 | 8/25/20 | 1943 | 36,043,000 | 31,124,000 | 1,117,600 | 6,036,600 | 89% | | |
| Sep-20 | 9/25/20 | 1944 | 32,264,000 | 29,052,000 | 306,000 | 3,518,000 | 91% | | |

| HC 132 Pymts for 1/1/20 - 1/31 | /20 |
|--------------------------------|-----|
|--------------------------------|-----|

| Web - CC | CC ACH | CC Instapay | IVR - CC | Web - Eck | Instapay - Eck | Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk in |
|----------|-----------|---------------|---|---------------|------------------------------|--------------------------------|-----------|--------|---------------------|---------|
| 228 | 119 | 20 | 58 | 97 | 6 | 387 | 57 | 456 | 409 | 7 |
| | | | | H | IC 132 Pymts for | 2/1/20 - 2/28/20 | Total Pa | yments | 1844 | |
| Web - CC | CC ACH | CC Instapay | IVR - CC | Web - Eck | Instapay - Eck | Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk i |
| 185 | 131 | 17 | 46 | 89 | 2 | 398 | 57 | 470 | 365 | 8 |
| | | | | ŀ | IC 132 Pymts fo | r 3/1/20 - 3/31/20 | Total Pay | yments | 1768 | |
| Web - CC | CC ACH | CC Instapay | IVR - CC | Web - Eck | Instapay - Eck | Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk in |
| 198 | 128 | 18 | 52 | 104 | 3 | 401 | 53 | 441 | 384 | 9 |
| | | | | F | IC 132 Pymts for | r 4/1/20 - 4/30/20 | Total Pay | yments | 1791 | |
| Web - CC | CC ACH | CC Instapay | IVR - CC | Web - Eck | Instapay - Eck | Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk i |
| 194 | 126 | 18 | 44 | 92 | 1 1 | 405 | 41 | 434 | 401 | 3 |
| Web - CC | CC ACH | CC Instapay | IVR - CC | | IC 132 Pymts fo | r 5/1/20 - 5/31/20 Bank ACH | Total Pay | Uscan | 1759 Jreceivable | Walk i |
| 201 | 127 | 13 | 35 | 89 | 2 | 409 | 50 | 414 | 410 | 13 |
| Web - CC | | CC Instapay | IVR - CC | Web - Eck | Instapay - Eck | 6/1/20 - 6/30/20 Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk i |
| 191 | 130 | 16 | 44 | 89 | 6 | 417 | 42 | 447 | 416 | 7 |
| | | | | ŀ | IC 132 Pymts fo | r 7/1/20 - 7/31/20 | Total Pay | yments | 1805 | |
| Web - CC | CC ACH | CC Instapay | IVR - CC | Web - Eck | Instapay - Eck | Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk i |
| 195 | 129 | 21 | 30 | 82 | 3 | 414 | 48 | 424 | 423 | 4 |
| | | | | F | IC 132 Pymts fo | r 8/1/20 - 8/31/20 | Total Pay | yments | 1773 | |
| Web - CC | CC ACH | CC Instapay | IVR - CC | | Instapay - Eck | Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk i |
| 201 | 129 | 22 | 47 | 98 | 4 | 418 | 48 | 432 | 410 | 7 |
| | | | | H | IC 132 Pymts for | 9/1/20 - 9/30/20 | Total Pay | yments | 1816 | |
| Web - CC | CC ACH | CC Instapay | IVR - CC | Web - Eck | Instapay - Eck | Bank ACH | IVR - Eck | Uscan | Jreceivable | Walk i |
| 215 | 133 | 26 | 50 | 93 | 3 | 437 | 58 | 413 | 404 | 4 |
| C ACH = | Customers | set up for re | t card payme curring draft 1 code on bill | with their cr | edit card ayment with cre | dit card | Total Pay | yments | 1836 | |

Uscan = Customer mailed in payment to PO Box on remit stub

Ureceivables Customer has set up payment through their bank and it is a wire transfer

Walk-in = Customer came in to one of our payment offices and made payment with check, cashiers check or money order

HC132 - InfraSMART (Scheduled Maintenance Asset Reliability Tracker)

12 Oct 2020 10:59:52AM CST

Go Green! Think before you print.

| Sched# | District | Asset ID | Asset Description | Asset Address | Activity Code | Activity Description | Interval | Last Comp | Next Sched |
|--------------|----------|------------|---|----------------------|---------------|--|----------|-----------|------------|
| <u>1394</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift Station # 1 | 8411 Fm 1960 Rd E | PM3MADLR | Three Month Communication & Alarm | 3-M | 9/1/2020 | 11/1/2020 |
| | | | | | | System PM (Electrical) | | | |
| <u>3151</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift | | | Annual Infrared Survey | 12-M | 11/1/2019 | 11/1/2020 |
| | | | Station # 1 | Rd E | Y | PM (Electrical) must | | | |
| 4673 | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift | 8411 Em 1960 | MTXCCCOM | verify work type Cellular Communications | 1-M | 9/17/2020 | 11/1/2020 |
| <u>+07.0</u> | 110102 | | Station # 1 | Rd E | | Monthly Service Fee | 1 101 | 3/11/2020 | 11/1/2020 |
| <u>7308</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift | 8411 Fm 1960 | PM1MGENLD | One Month Generator | 1-M | 9/8/2020 | 11/1/2020 |
| | | | Station # 1 | Rd E | | Load Test PM | | | |
| 1205 | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift | 7602 Kingo Divor | PM3MADLR | (Mechanical) must verify Three Month | 3-M | 8/31/2020 | 11/1/2020 |
| 1395 | NC 132 | HC132-L32 | Station # 2 | Pt | FINISINIADER | Communication & Alarm | 3-101 | 0/31/2020 | 11/1/2020 |
| | | | | | | System PM (Electrical) | | | |
| <u>3152</u> | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift | | PM12MIFRSR | Annual Infrared Survey | 12-M | 11/1/2019 | 11/1/2020 |
| | | | Station # 2 | Pt | Y | PM (Electrical) must | | | |
| 7200 | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift | 7603 Kings Pivor | PM1MGENLD | verify work type One Month Generator | 1-M | 9/8/2020 | 11/1/2020 |
| <u>1309</u> | 110132 | 110132-L32 | Station # 2 | Pt | FINITINGLINED | Load Test PM | 1-101 | 9/0/2020 | 11/1/2020 |
| | | | | | | (Mechanical) must verify | | | |
| <u>1396</u> | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift | | PM3MADLR | Three Month | 3-M | 8/31/2020 | 11/1/2020 |
| | | | Station # 3 | Point Dr | | Communication & Alarm | | | |
| 2152 | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift | 21210 Ataccocita | | System PM (Electrical) Annual Infrared Survey | 12-M | 11/1/2019 | 11/1/2020 |
| <u>3133</u> | 110132 | 10132-233 | Station # 3 | Point Dr | Y | PM (Electrical) must | 12-111 | 11/1/2019 | 11/1/2020 |
| | | | | | | verify work type | | | |
| <u>7310</u> | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift | | PM1MGENLD | | 1-M | 9/8/2020 | 11/1/2020 |
| | | | Station # 3 | Point Dr | | Load Test PM | | | |
| | | | | | | (Mechanical) must verify work type | | | |
| 1397 | HC132 | HC132-WP1 | Harris County MUD # 132 - | 8502 Rebawood | PM3MADLR | Three Month | 3-M | 9/1/2020 | 11/1/2020 |
| | | | Water Plant # 1 | Dr | | Communication & Alarm | | | |
| | | | | | | System PM (Electrical) | | | |
| <u>3154</u> | HC132 | HC132-WP1 | Harris County MUD # 132 - | 8502 Rebawood | PM12MIFRSR | Annual Infrared Survey | 12-M | 11/8/2019 | 11/1/2020 |
| | | | Water Plant # 1 | Dr | Y | PM (Electrical) must verify work type | | | |
| 4676 | HC132 | HC132-WP1 | Harris County MUD # 132 - | 8502 Rebawood | MTXCCCOM | Cellular Communications | 1-M | 9/17/2020 | 11/1/2020 |
| | | | Water Plant # 1 | Dr | | Monthly Service Fee | | | |
| 7311 | HC132 | HC132-WP1 | Harris County MUD # 132 - | 8502 Rebawood | PM1MGENLD | | 1-M | 9/8/2020 | 11/1/2020 |
| | | | Water Plant # 1 | Dr | | Load Test PM | | | |
| | | | | | | (Mechanical) must verify work type | | | |
| 1398 | HC132 | HC132-WP2 | Harris County MUD # 132 - | 19441 W Lake | PM3MADLR | Three Month | 3-M | 9/1/2020 | 11/1/2020 |
| | - | | Water Plant # 2 | Houston Pkwy | | Communication & Alarm | | | |
| | | | | - | | System PM (Electrical) | | | |

| <u>3155</u> | HC132 | HC132-WP2 | Harris County MUD # 132 - Water Plant # 2 | 19441 W Lake Houston Pkwy | PM12MIFRSR Y | Annual Infrared Survey PM (Electrical) must verify work type | 12-M | 10/31/2019 | 11/1/2020 |
|-------------|-------|-----------|---|------------------------------|------------------|---|------|------------|----------------------|
| <u>7312</u> | HC132 | HC132-WP2 | Harris County MUD # 132 - Water Plant # 2 | 19441 W Lake Houston Pkwy | PM1MGENLD | One Month Generator Load Test PM (Mechanical) must verify | 1-M | 9/8/2020 | 11/1/202 |
| <u>6158</u> | HC132 | HC132-WP1 | Harris County MUD # 132 - Water Plant # 1 | 8502 Rebawood Dr | INBCKFLWC | work type Backflow Prevention Inspection - Commercial | 12-M | 1/15/2020 | 1/1/202 |
| <u>5069</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift Station # 1 | 8411 Fm 1960 Rd E | PM12MTRSW | Annual Transfer Switch PM (Electrical) must verify work type | 12-M | 2/7/2020 | 2/1/202 |
| <u>6285</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift Station # 1 | 8411 Fm 1960 Rd E | PM6MMCKLV | Six Month Check Valve PM (Mechanical) must verify work type | 6-M | 8/12/2020 | 2/1/202 |
| <u>5070</u> | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift Station # 2 | 7603 Kings River Pt | PM12MTRSW | Annual Transfer Switch PM (Electrical) must verify work type | 12-M | 2/7/2020 | 2/1/2021 |
| <u>6286</u> | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift Station # 2 | 7603 Kings River Pt | PM6MMCKLV | Six Month Check Valve PM (Mechanical) must verify work type | 6-M | 8/14/2020 | 2/1/2021 |
| <u>5071</u> | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift Station # 3 | 21310 Atascocita Point Dr | PM12MTRSW | Annual Transfer Switch PM (Electrical) must verify work type | 12-M | 2/4/2020 | 2/1/202 |
| <u>5072</u> | HC132 | HC132-WP1 | Harris County MUD # 132 - Water Plant # 1 | 8502 Rebawood Dr | PM12MTRSW | Annual Transfer Switch PM (Electrical) must verify work type | 12-M | 2/10/2020 | 2/1/202 |
| <u>5073</u> | HC132 | HC132-WP2 | Harris County MUD # 132 - Water Plant # 2 | 19441 W Lake Houston Pkwy | PM12MTRSW | Annual Transfer Switch PM (Electrical) must verify work type | 12-M | 2/11/2020 | 2/1/202 |
| <u>2440</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift Station # 1 | 8411 Fm 1960 Rd E | PM6MMECHL | Six Month Mechanical Lubrication PM (Mechanical) | 6-M | 4/6/2020 | 3/1/2021 |
| <u>2713</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift Station # 1 | 8411 Fm 1960 Rd E | PM12MSUBP M | Annual Submersible Pump PM (Mechanical) must verify work type | 12-M | 3/20/2020 | 3/1/202 [,] |
| <u>3635</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift Station # 1 | 8411 Fm 1960 Rd E | PM12MMCHL | Annual Mechanical Lubrication PM (Mechanical) | 12-M | 4/13/2020 | 3/1/202 |
| <u>3645</u> | HC132 | HC132-LS1 | Harris County MUD # 132 - Lift Station # 1 | 8411 Fm 1960 Rd E | PM12MGENL DEL | | 12-M | 3/25/2020 | 3/1/202 |
| <u>3115</u> | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift Station # 2 | 7603 Kings River Pt | PM12MSUBP M | Annual Submersible Pump PM (Mechanical) must verify work type | 12-M | 3/3/2020 | 3/1/202 |
| <u>3636</u> | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift Station # 2 | 7603 Kings River Pt | PM12MMCHL | | 12-M | 3/25/2020 | 3/1/202 |

| <u>3646</u> | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift | - | - | Annual Generator | 12-M | 3/26/2020 | 3/1/202 |
|-------------|-------|-----------|--------------------------------|------------------|-----------|--------------------------------------|------|-----------|---------|
| | | | Station # 2 | Pt | DEL | Electrical Load Test for a Generator | | | |
| <u>5353</u> | HC132 | HC132-LS2 | Harris County MUD # 132 - Lift | 7603 Kings River | PM6MMECHL | Six Month Mechanical | 6-M | 9/17/2020 | 3/1/202 |
| | | | Station # 2 | Pt | | Lubrication PM | | | |
| | | | | | | (Mechanical) | | | |
| <u>2442</u> | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift | | PM6MMECHL | Six Month Mechanical | 6-M | 9/17/2020 | 3/1/202 |
| | | | Station # 3 | Point Dr | | Lubrication PM | | | |
| | | | | | | (Mechanical) | | | |
| <u>3118</u> | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift | | PM12MSUBP | Annual Submersible | 12-M | 3/2/2020 | 3/1/202 |
| | | | Station # 3 | Point Dr | М | Pump PM (Mechanical) | | | |
| | | | | | | must verify work type | | | |
| <u>3637</u> | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift | | PM12MMCHL | | 12-M | 3/26/2020 | 3/1/202 |
| | | | Station # 3 | Point Dr | | Lubrication PM | | | |
| | | | | | | (Mechanical) | | | |
| <u>3647</u> | HC132 | HC132-LS3 | Harris County MUD # 132 - Lift | | PM12MGENL | | 12-M | 3/25/2020 | 3/1/202 |
| | | | Station # 3 | Point Dr | DEL | Electrical Load Test for a | | | |
| | | | | | | Generator | | | |
| <u>3638</u> | HC132 | HC132-WP1 | Harris County MUD # 132 - | 8502 Rebawood | PM12MMCHL | Annual Mechanical | 12-M | 4/6/2020 | 3/1/202 |
| | | | Water Plant # 1 | Dr | | Lubrication PM | | | |
| | | | | | | (Mechanical) | | | |
| <u>3649</u> | HC132 | HC132-WP1 | Harris County MUD # 132 - | 8502 Rebawood | | Annual Generator | 12-M | 3/24/2020 | 3/1/202 |
| | | | Water Plant # 1 | Dr | DEL | Electrical Load Test for a | | | |
| | | | | | | Generator | | | |
| <u>4938</u> | HC132 | HC132-WP1 | Harris County MUD # 132 - | 8502 Rebawood | PM6MMECHL | Six Month Mechanical | 6-M | 9/14/2020 | 3/1/202 |
| | | | Water Plant # 1 | Dr | | Lubrication PM | | | |
| | | | | | | (Mechanical) | | | |
| <u>3639</u> | HC132 | HC132-WP2 | Harris County MUD # 132 - | 19441 W Lake | PM12MMCHL | Annual Mechanical | 12-M | 3/25/2020 | 3/1/202 |
| | | | Water Plant # 2 | Houston Pkwy | | Lubrication PM | | | |
| | | | | | | (Mechanical) | | | |
| <u>3651</u> | HC132 | HC132-WP2 | Harris County MUD # 132 - | 19441 W Lake | PM12MGENL | | 12-M | 3/27/2020 | 3/1/202 |
| | | | Water Plant # 2 | Houston Pkwy | DEL | Electrical Load Test for a | | | |
| | | | | | | Generator | | | |
| <u>4939</u> | HC132 | HC132-WP2 | Harris County MUD # 132 - | 19441 W Lake | PM6MMECHL | Six Month Mechanical | 6-M | 9/15/2020 | 3/1/202 |
| | | | Water Plant # 2 | Houston Pkwy | | Lubrication PM | | | |
| | | | | | | (Mechanical) | | | |

| DISPOSITION | HARRIS COUNTY MUD 132 |
|---------------------------|-----------------------|
| Adjustment Requests | 1 |
| COVID19 | 1 |
| Password Reset | 1 |
| Smart Meter Inquiries | 1 |
| Trash Inquiry | 2 |
| Escalation | 3 |
| Reread | 5 |
| Water Quality Concern | 8 |
| MVI/MVO | 12 |
| General Account Inquires | 13 |
| Service Outages/Leaks | 14 |
| Miscellaneous | 16 |
| MVO | 19 |
| Delinquency | 25 |
| MVI | 28 |
| Billing Inquiries | 31 |
| NA | 53 |
| IVR/AVR Payment Inquiries | |
| Misapplied Payment | |
| PACE | |
| Payment Plan | |
| Policy Dispute | |
| TOTAL | 233 |

| Sample ID | PWSID | PWS Name | Sample Site | County | Collection Date | Collection Time | Collector | Analysis Time | System Type | Sample Type | Source | Chlorine mg/L | Total Coliform | E. coli |
|--------------|---------|------------|-------------------------|--------|--------------------|--------------------|-----------|------------------|----------------|----------------|--------|------------------|-------------------|-----------|
| 9200483 | 1010616 | HC MUD 132 | 7722 Twelth Fairway | Harris | 09/03/20 | 12:51 | RD | 18:35 | Public | Distribution | Well | 1.24 | not found | not found |
| 9200484 | 1010616 | HC MUD 132 | 20327 Sunny Shore | Harris | 09/03/20 | 12:57 | RD | 18:35 | Public | Distribution | Well | 1.31 | not found | not found |
| 9200485 | 1010616 | HC MUD 132 | 20335 Atascocita Shores | Harris | 09/03/20 | 13:04 | RD | 18:35 | Public | Distribution | Well | 1.60 | not found | not found |
| 9200486 | 1010616 | HC MUD 132 | 8726 Timberview | Harris | 09/03/20 | 13:11 | RD | 18:35 | Public | Distribution | Well | 1.20 | not found | not found |
| 9200487 | 1010616 | HC MUD 132 | 19519 Nehoc | Harris | 09/03/20 | 13:18 | RD | 18:35 | Public | Distribution | Well | 1.89 | not found | not found |
| 9201212 | 1010616 | HC MUD 132 | 7722 Twelfth Fairway | Harris | 09/10/20 | 10:21 | AH | 16:25 | Public | Distribution | Well | 1.32 | not found | not found |
| 9201213 | 1010616 | HC MUD 132 | Woods on Fairway 16 | Harris | 09/10/20 | 10:28 | AH | 16:25 | Public | Distribution | Well | 1.29 | not found | not found |
| 9201214 | 1010616 | HC MUD 132 | 8602 Pine Shores | Harris | 09/10/20 | 10:34 | AH | 16:25 | Public | Distribution | Well | 1.43 | not found | not found |
| 9201215 | 1010616 | HC MUD 132 | 8702 Summit Pines | Harris | 09/10/20 | 10:39 | AH | 16:25 | Public | Distribution | Well | 1.62 | not found | not found |
| 9201224 | 1010616 | HC MUD 132 | 7068 FM 1960 24 Fitness | Harris | 09/10/20 | 11:33 | AH | 16:25 | Public | Distribution | Well | 1.52 | not found | not found |



ENGINEER'S REPORT

Date: October 15, 2020

To: Harris County MUD No. 132 Board of Directors

From: Nicholas N. Bailey, P.E. BGE, Inc.

- 8. Approve Engineer's Report:
- a. Annual Tank Evaluations: Update

| Tank | Next | Age/Last | Comments |
|----------------|------------|--------------|---|
| | Evaluation | Recoat | |
| WP2 welded GST | Mar-21 | 2011/2012 | 2020: Interior and exterior inspected. Consider full rehab in winter 2021-2022. |
| WP1 HPT1 | Aug-21 | 1997/2018 | 2020: Exterior and interior. Good overall condition. |
| WP1 HPT3 | Aug-21 | 2010/2018 | 2020: Exterior and interior. Good overall condition. |
| WP1 bolted GST | Aug-21 | 1996/2018 | 2020: Exterior and interior. Fair overall condition. |
| WP2 HPT1 | Oct-20 | 2014/2014 | 2019: Overall fair exterior condition with mild corrosion along the edges of saddles, piping and flanges. Exterior inspection only. |
| WP1 HPT2 | Oct-20 | 1998/2010 | 2019: Exterior only. Good overall condition. |
| WP2 bolted GST | Sep-21 | 1994/Unknown | 2020: Overall fair exterior condition with mild corrosion present. Exterior inspection only. |
| WP1 welded GST | Sep-21 | 2010/2010 | 2020: Exterior only. Fair overall condition. |
| WP2 HPT2 | TBD | 2019 | Installed in October 2019 |

We performed the annual tank inspections last month for the bolted GST at Water Plant No. 2 and the welded GST at Water Plant No. 1. We are scheduled to do the remaining two hydropneumatic tank inspections this month. Included herein are the inspection reports for the two GSTs that were evaluated last month.

b. Capital Improvement Projects:

A schedule for the current projects is attached.

Engineer's Report Harris County MUD No. 132 October 15, 2020 Page 2 of 3

i. Waterline Replacement, Phase 1: Update

The final inspection was conducted on Tuesday, and the contractor (McKinney Construction) will be addressing the punchlist items. They still need to remove existing fire hydrants at Pine Echo and Atascocita Shores Drive near the intersections with FM1960. We do not have a pay estimate to present this month.

ii. Waterline Replacement, Phase 2: Update

We are still working with the City of Houston to address all of their review comments on the plans. We still anticipate being ready to advertise for bids in the next month or two. The scope of Phase II includes replacement of the waterlines in the Pinehurst of Atascocita Sect 2, Atascocita Villas Sect 1, Club Point at Pinehurst of Atascocita Sect 3, and Atascocita Shores Section 2 platted subdivision sections.

iii. Rehabilitation of Lift Station Nos. 2 and 3: Update

A preconstruction meeting with the contractor (T. Gray Utility & Rehab) was held this morning. They will start work on the project soon. Construction will include a new electrical control panel and wet well equipment at Lift Station No. 3, per request of the Operator.

iv. Wooden Bridge, Bulkhead and Downstream Drainage - Update

Our structural engineer has put together design sheets for the weir replacement, and we will be soliciting bids for this work and the downstream grading and slope paving repair work soon. We anticipate having those bid results ready for approval at next month's meeting. Engineer's Report Harris County MUD No. 132 October 15, 2020 Page 3 of 3

c. Additional Drainage Areas: ACTION ITEM

Below is our list of areas of potential drainage improvements:

- Pinehurst of Atascocita Sect 1 Drainage Improvements As a follow up to discussion at last month's meeting regarding drainage in this section, including on the Pine Cup Circle and Pinehurst Trail Circle cul-de-sacs, along with the 60" outfall pipe at the intersection of 12th Fairway Ln. and 17th Green Dr., we've updated the attached exhibits showing several improvement options. Options 1, 2 and 3 were presented last month, and Option 4 involves constructing an additional 60" storm sewer on the last two segments of the storm sewer system. Options 1 and 2 would each lower the hydraulic grade line (HGL) of a 2-year storm event by approx. one foot in the back of the storm sewer system, and Option 3 (which combines Options 1 and 2) would lower the HGL by over two feet. Option 4 by itself would lower the HGL by approximately half a foot.
- 2. Shores Hole No. 2 We have received the attached proposal from Stuckey's in the amount of \$7,683.44 for removal of the existing 12" storm pipe draining the area to the west of the inlet and regrading the swale to drain to the inlet, but leaving the inlet itself in place.
- 3. Golf Course at Spoonwood Drive and Atascocita Shore Evaluate capacity of existing storm sewer system, and consider possibility of providing berm along golf course area on west side of Spoonwood to help prevent overflow into houses to the north. We are seeking a revised proposal from Stuckey's for the work involving the berm.
- 4. Shore Hole Nos. 4 and 5 Drainage behind homes on Kings Crown Ct.
- d. Atascocita Joint Operations Board: Update

The board meets next Tuesday. Design has begun on rehabilitation projects at the WWTP.

- e. Development Plan Reviews: No Updates
- f. Review and Authorize Capacity Commitments: No Updates

ACTION ITEMS:

1. Consider Stuckey's proposal for removal of the existing 12" storm pipe along Shores Hole #2 and regrading the swale to the inlet in this area.

| HC MUD 332 Waterfine Replacement - Phase 1 Schedule construction Phase Notice to Proceed Construction FM 1960 Utility Relocation Project FM 1960 Utility Relocation Project Preliminary Design Design | 210 days 210 days | Mon 1/6/20 Mon 1/6/20 | Mon 8/3/20 | |
|--|--|--------------------------|-----------------------|--|
| Comstruction Phase Notice to Proceed Construction FPM 1990 Utility Relocation Project Prefilminary Design Design | 210 days | Mon 1/6/20 | | |
| Notice to Proceed Construction FM 1990 Utility Relocation Project Preliminary Dasign Dasign QADC | | | Man 8/3/20 | |
| Construction FM 1960 Utility Relocation Project Preliminary Dasign Dasign QADC | 0 days | Mon 1/6/20 | Mon 1/6/20 | |
| FM 1960 Utility Released on Project Prefilminary Design Design QAGC | 210 days | Mon 1/6/20 | Mon 8/3/20 | |
| FM 1960 Utility Relocation Project Preliminary besign Design QAQC | | | | |
| Preliminary Dasign Design QAQC | 1025 days | Thu 1/17/19 | Sun 11/7/21 | |
| QAQC | 431 days | | Mon 3/23/20 | |
| | 2/U 36 Gays | P1//1/1 uu | Mon 10/14/19 | |
| COH Submittal | 21 dave | Man 11/4/19 | BL/SC/LL NOW | |
| Harris County Submittal | 21 dave | 57/6/77 00W | et/cz/tt now | |
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| | syso et | lue 2/11/20 | Sat 3/21/20 | |
| Urart Uulity Agreement From TxDOT | 0 days | Mon 3/23/20 | Mon 3/23/20 | € 3/23 |
| Easement Services | 340 days | Frl 9/20/19 | Tue 8/25/20 | |
| Easement Preparation and Submittal | 25 days | Fri 9/20/19 | Tue 10/15/19 | |
| Easement Acquistion | 315 days | Tue 10/15/19 | Tue 8/25/20 | |
| Final Design | 208 days | Satt 3/21/20 | Thu 10/15/20 | |
| Refine Design | 35 days | Sat 3/21/20 | Sat 4/25/20 | Lawrence and |
| COH Final Review and Approval | 14 days | Sat 4/25/20 | Sat 5/9/20 | Persona - |
| 100% Submittait to TxDOT | 0 days | Tue 5/12/20 | Tue 5/12/20 | x 5/12 |
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| COH & Harris County Submittal | 21 days | Thu 7/2/20 | Thu 7/23/20 | Concess Sections . |
| Final Design | 92 days | Thu 7/23/20 | Fri 10/23/20 | |
| Update Design | 60 days | Thu 7/23/20 | Mon 9/21/20 | |
| COH & Harris County Approval | 32 days | Mon 9/21/20 | Fri 10/23/20 | A manual second s |
| Bld/Award/Construction Contract | 2sys? | Man 8/17/20 | Thu 10/15/20 | |
| First Advertisement | 0 days | Fri 10/30/20 | Fri 10/30/20 | + tacas |
| Second Advertisement | 0 days | Fri 11/6/20 | Fri 11/5/20 | 9AT 14 |
| Bid Phase/Award/ Construction Contract | 0 days | Wed 11/11/20 | Wed 11/11/20 | c.Art # |
| Review Bidly Recommendation of Award | 15 days | Thu 11/19/20 | Fri 12/4/20 | Reveouer, |
| Award Contruction Contract | | Fri 12/4/20 | Fri 1/8/21 | |
| Construction Phase | 240 days | Fri 1/8/21 | Sun 9/5/21 | |
| | | | | |
| Lift Station Nos. 2 & 3 Rehab | 370 days | Wed 4/15/20 | Tue 4/20/21 | |
| Preliminary Design | 61 days | Wed 4/15/20 | Mon 6/15/20 | |
| Design | 30 days | Wed 4/15/20 | Fri S/15/20 | La solution for the second secon |
| QAQC | 10 davs | Fri 5/15/20 | Mon 5/25/20 | Manual States |
| COH & Harris County Submittal | 21 davs | Mon 5/25/20 | Man 6/15/20 | American American |
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REVISED PROPOSAL Swale Modification Pinehurst Shadows @ Tamarron Dr (Shores Pt 2)

October 15, 2020

HC MUD 132 C/O: Norton Rose Fulbright 1301 McKinney St. Houston, TX 77010 – 3031

Utilize 811 Locate services prior to starting services. Any utilities which are a hinderance may require additional pricing to move/work around. Not responsible for any irrigation repairs.

 Total
 \$7,683.44

 Sales Tax (Not Included)
 N/A

Sincerely,

SHANE STUCKEY President

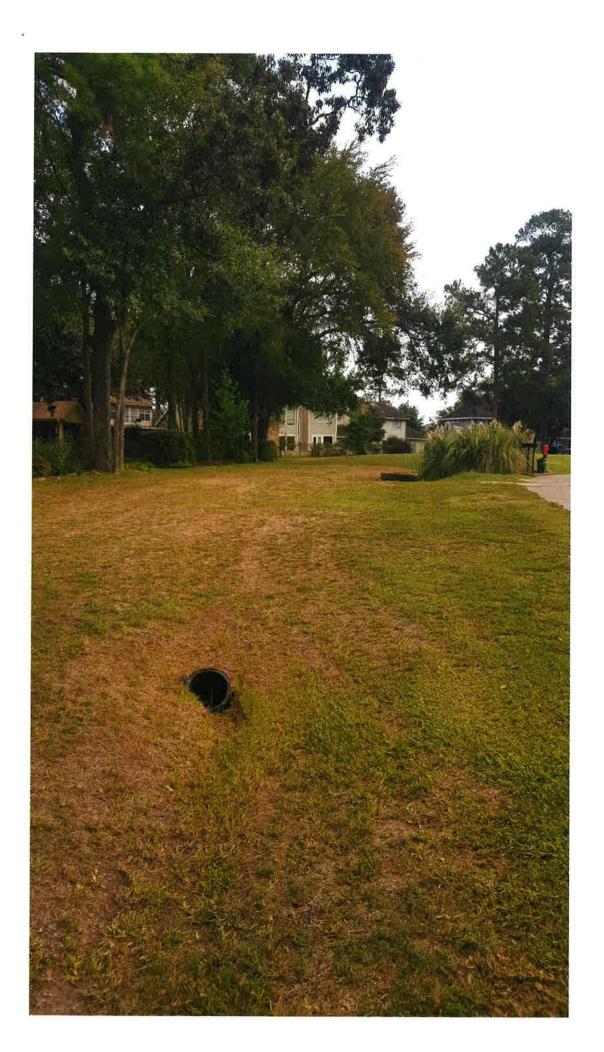
| EXCLUDING ACTS OF UNCONTROLLABLE WEATHER | , AND ASSUMING PROPER MAINTENANCE |
|---|---------------------------------------|
| AFTER THE JOB, WE GUARANTEE OUR CLIENT | IS A SUCCESSFUL STAND OF GRASS |

This proposal assumes ONE mobilization, additional mobilizations at \$1,500.00 **Proposal does not include long-term watering or maintenance of the project unless otherwise noted**

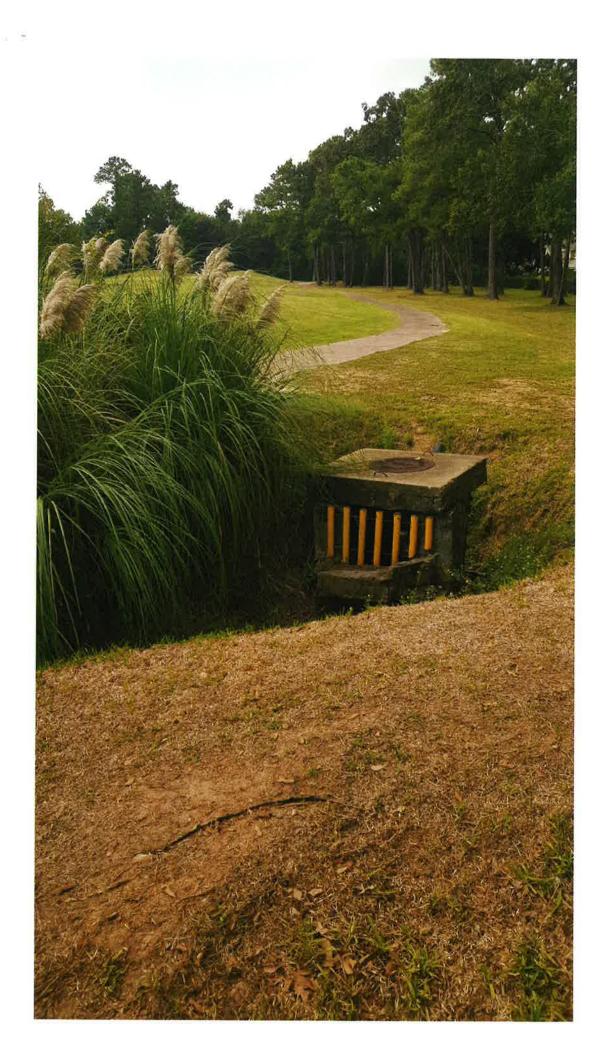
THIS PROPOSAL WILL BE HONORED BY STUCKEY'S IF ACCEPTED WITHIN THIRTY (30) CALENDAR DAYS

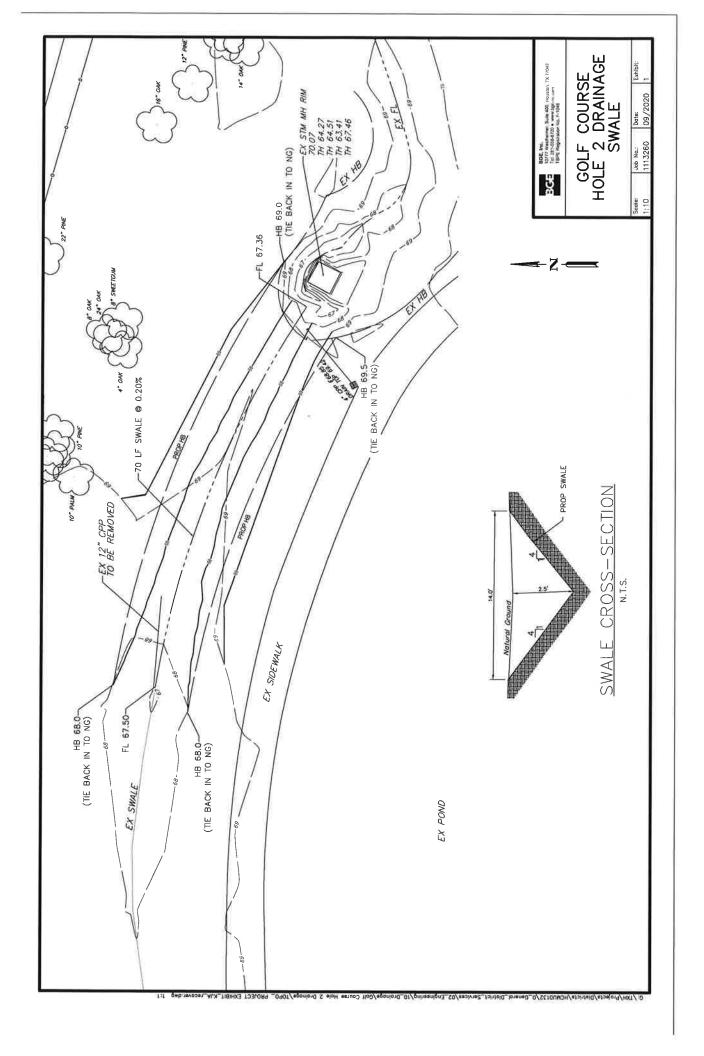
| Accepted this | day of | _2020 | TAX EXEMPT | YES | _NO |
|---------------|--------|-------|-------------|-----|-----|
| Firm: | | | Title: | | |
| Signature: | | | Print Name: | | |
| | | | | | |

www.4stuckeys.com











420,000 Gallon Ground Storage Tank No. 1 Evaluation

District: Harris County MUD No. 132 Water Plant No. 2

District Operator: Inframark Water & Infrastructure Services

> Evaluation Date: Friday, September 25, 2020

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| Section 3 Photos | 4-10 |
| Section 4 Conclusion/Recommendation | 11 |
| Section 5 Tank Information | 12-14 |

Following the district's approval, BGE, Inc. conducted an overall evaluation of the 420,000 Gallon Ground Storage Tank No. 1 at Water Plant No. 2 on behalf of Harris County MUD No. 132 on Friday, September 25, 2020. The tank was not drained and was in service. The following information was gathered at the time of the evaluation.

Section 1 Exterior

- **1.1** Foundation The foundation of the tank is a concrete ring style that appears to be in fair overall condition. There is minor spalling present.
- **1.2** Wall The exterior wall panels appear to be in fair overall condition with light environmental staining present. Also, corrosion is visible along the bolt trays. The two 36" x 36" flush hatches on the tank appear to be in fair overall condition with mild corrosion present. During the evaluation, coating and steel thickness measurements were taken. The average coating thickness measured 4.1 mils with the lowest reading of 2.6 mils and the highest reading of 7.1 mils. The ultrasonic readings indicate the average wall thickness is 0.253 inches. (See photos 1-5)
- **1.3** Piping The tank and yard piping appear to be in fair overall condition with heavy chalking and light environmental staining present. There are coating failures and corrosion visible throughout the piping. (See photos 6-11)
- **1.4** Ladder The exterior ladder is a steel style ladder with a safety cage and lockable style panel present that appears to be in good overall condition.
- **1.5** Roof The roof appears to be in fair overall condition with mild corrosion throughout the hardware. Also, one bolt was found missing a nut along the outer edge of the roof. During the evaluation, coating and steel thickness measurements were taken. The average coating thickness measured 4.5 mils with the lowest reading of 3.4 mils and the highest reading of 6.0 mils. The ultrasonic readings indicate the average roof panel thickness is 0.157 inches. (See photos 12-13)
- **1.6** Vents There is one 20" double gooseneck vent and four 10" single gooseneck vents located on the roof that appear to be in fair overall condition. There is mild corrosion throughout the surfaces. The vent screens are present and in good overall condition. (See photo 14)
- **1.7** Roof Hatch The 30" x 30" access hatch and 24" x 24" inspection hatch on the roof appear to be in fair overall condition with mild corrosion present. Gasket material is present and appears to be in good overall condition.
- **1.8** Handrails The handrails are galvanized tubular steel and appear to be in fair overall condition with mild corrosion present. (See photo 14)



Section 2 Interior

- 2.1 Walls The interior walls appear to be in fair overall condition with moderate staining present below the average water level mark. There is mild corrosion present too.
- **2.2** Ceiling The ceiling panels appear to be in good overall condition with mild corrosion present at the penetrations.
- **2.3** Rafters The rafters and support clips appear to be in fair overall condition. There are a few small locations of mild corrosion present.
- **2.4** Center Support The center support appears to be good overall condition with moderate staining.
- **2.5** Piping The interior piping appears to be in fair overall condition with heavy staining present. There is corrosion on the suction and fill lines.
- **2.6** Ladder The interior ladder appears to be in fair overall condition with moderate staining below the water level mark. Also, mild corrosion is located on the ladder rungs. There is a safety rail present that appears to be in good overall condition.
- **2.7** Floor The tank was not drained, and the floor could not be seen during this evaluation. The tank will be due for draining with a full interior evaluation in 2023.



Section 3 Photos



Photo 1: Wall tap with corrosion

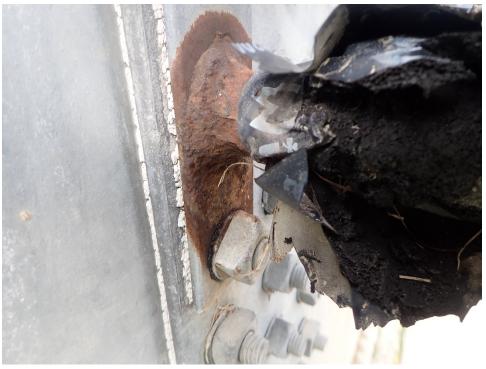


Photo 2: Wall tap with corrosion





Photo 3: Side hatch with corrosion



Photo 4: Side hatch with corrosion





Photo 5: Side hatch with corrosion



Photo 6: Piping with coating failure and corrosion





Photo 7: Piping with corrosion



Photo 8: Overflow and drain line with corrosion





Photo 9: Well piping with corrosion



Photo 10: Piping with corrosion





Photo 11: Piping with corrosion



Photo 12: Roof with missing hardware





Photo 13: Roof hardware with corrosion



Photo 14: Vent and handrails with corrosion



Section 4 Conclusion/Recommendation

The 420,000 Gallon Ground Storage Tank appears to be in fair overall condition. This is based on an exterior evaluation and limited interior evaluation through the roof hatches. The tank was not drained. There is minor spalling of the foundation and staining present throughout the interior and exterior surfaces. On the exterior, corrosion can be found on the walls, piping, roof, vents, and handrails. On the interior, corrosion is located on the walls, ceiling, rafters, piping, and ladder.

At this time, no corrective action is recommended. Continue to monitor the tank conditions and spalling at the upcoming scheduled annual evaluations. It is recommended that the tank be evaluated again one year from the time of this evaluation to stay within compliance of TCEQ section 290.46(m) (1) and to monitor conditions of the tank.

Section 5 Tank Information

| Size: | 420,000 Gallons |
|-------------------|--|
| Diameter: | 56 feet |
| Height: | 24 feet |
| Color: | Galvanized |
| Foundation: | Concrete |
| Fill: | 12 inches |
| Suction: | 2 – 16 inches |
| Equalizer: | 16 inches |
| Overflow & Drain: | 12 inches, 8 inches |
| Side Hatch: | 2 – 36-inch by 36-inch |
| Roof Hatch: | 1 – 30-inch by 30-inch, 1 – 24-inch by 24-inch |
| Vent: | 1 – 20-inch double gooseneck, 4 – 10-inch single gooseneck |
| Handrails: | Galvanized tubular steel |



Water plant site



Water plant site overall





Potable Water Storage Tank Inspection

Section 290.46(f)(3)(D)(ii) of the Texas Commission on Environmental Quality's Rules and Regulations for Public Water Systems requires documentation of annual ground, elevated, and pressure storage tank maintenance inspections. [See also 290.46(m)(I) and 290.46(m)(2).]

| Location: | Harris County MUD No. 132, Water Plant No. 2 |
|---|--|
| Description: | 420,000 Gallon Ground Storage Tank No. 1 |
| Date and Material of Exterior Coating System: | Unknown |
| Date and Material of Internal Coating System | Unknown |

Exterior of Tank

| OK | Problem | N/A | Description |
|----|---------|-----|--|
| 1 | | | Foundation: settling, cracks, deterioration |
| 2 | | | Protective Coating: rust, pitting, corrosion, leaks |
| Х | | | Water Level Indicator: operable, cable access opening protected |
| Х | | | Overflow Pipe: flap valve cover accessible, operable, sealed |
| Х | | | Access Ladder: loose bolts or rungs |
| Х | | | Roof: low spots for ponding water, holes along seams, rust |
| Х | | | Air Vents: proper design, screened, sealed edges and seams |
| | | Х | Cathodic Protection Anode Plates: secured and sealed |
| Х | | | Roof Hatch: proper design, locked, hinge bolts secured, gasket |
| | | Х | Pressure Tank Operational Status: pressure release device, pressure gauge, air-water volume device |

Interior of Tank

| OK | Problem | N/A | Description |
|-------|---------|-----|---|
| Х | | | Water Quality: insects, floating debris, sediment on the bottom |
| 3 | | | Protective Coating: rust, corrosion, scaling |
| Date: | N | /A | Last Inspection of Pressure Tank Interior |

Comments

1. Minor concrete spalling is located on the foundation.

2. There are areas of corrosion on the walls, flush hatches, piping, roof, vents, roof hatches, and handrails.

3. The interior has corrosion on the walls, ceiling, rafters, piping, and ladder.

Inspector: Amy Hoke



400,000 Gallon Ground Storage Tank No. 2 Evaluation

District: Harris County MUD No. 132 Water Plant No. 1

District Operator: Inframark Water & Infrastructure Services

> Evaluation Date: Friday, September 25, 2020

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| Section 3 Cathodic Protection | 5-6 |
| Section 4 Photos | 7-13 |
| Section 5 Conclusion/Recommendation | 14 |
| Section 6 Tank Information | 15-17 |

Following the district's approval, BGE, Inc. conducted an overall evaluation of the 400,000 Gallon Ground Storage Tank No. 2 at Water Plant No. 1 on behalf of Harris County MUD No. 132 on Friday, September 25, 2020. The tank was not drained and was in service. The following information was gathered at the time of the evaluation.

Section 1 Exterior

- **1.1** Foundation The foundation of the tank is a concrete ring style that appears to be in fair overall condition with a few locations of minor cracking and spalling.
- **1.2** Walls The exterior walls appear to be in good overall condition with light environmental staining present. Also, on the east side of the tank, limbs are starting to encroach upon the tank. The 30" diameter manway and 48" x 48" flush side hatch on the tank appear to be in good overall condition. During the evaluation, the coating and steel thickness measurements were taken. The average coating thickness measured 13.3 mils with the lowest reading of 9.4 mils and the highest reading of 23.4 mils. The ultrasonic readings indicate the average wall thickness is 0.361 inches. No signs of metal loss were present. (See photos 1-2)
- **1.3** Piping The associated piping for the ground storage tank appears to be in good overall condition with light environmental staining present. Mild corrosion is visible on the drain line, suction lines, and valves. Also, there is debris build-up in the drain line. (See photos 3-6)
- **1.4** Ladder The exterior ladder is a steel style ladder with a safety cage and lockable style panel that appears to be in good overall condition. There is environmental staining and mild corrosion on the ladder. (See photo 7)
- 1.5 Roof The roof panels appear to be in good overall condition with light staining present below the vent openings. The non-skid coating is showing signs of failure. During the evaluation, the coating and steel thickness measurements were taken on the roof panels. The average coating thickness measured 14.9 mils with the lowest reading of 7.9 mils and the highest reading of 30.1 mils. The ultrasonic readings indicate the average roof panel thickness is 0.365 inches. (See photo 8)
- **1.6** Vents There are two 24" double gooseneck vents located on the roof. Both appear to be in good overall condition with mild corrosion present. The vent screens are present and in good condition. (See photo 9)
- 1.7 Roof Hatch There are two 30" x 30" hatches and one 24" blind flange present on the roof that appear to be in fair overall condition with mild to severe corrosion and steel delamination present. There is no gasket material present on either hatch. (See photos 10-13)



1.8 Handrails – The handrails are painted angle steel and appear to be in good overall condition.



Section 2 Interior

- 2.1 Walls The interior walls appear to be in good overall condition with light staining visible below the average water level mark.
- 2.2 Ceiling The ceiling panels appear to be in good overall condition. There is mild crevice corrosion at the wall-to-ceiling seams along with rust bleed. Also, there is mild corrosion at the penetrations.
- **2.3** Piping The interior piping that could be seen appears to be in fair overall condition with mild corrosion on the overflow weir. (See photo 14)
- 2.4 Ladder The interior ladder appears to be in fair overall condition with mild corrosion on the rungs. There is a safety rail present that appears to be in good overall condition.
- **2.5** Floor The tank was not drained, and the floor could not be evaluated at the time of evaluation. The tank will be due for draining with a full interior evaluation in 2023.



Section 3 Cathodic Protection

3.1 The cathodic protection system consists of anodes that are interconnected by a header cable, which runs to a rectifier located within the enclosure mounted to the side of the tank. The rectifier is "auto-potential" which allows for automatic adjustments to occur to keep the system at a preset potential.

Fluctuations in the tank water level and changes in temperature are some reasons why these adjustments would be necessary. Two permanent reference electrodes are positioned just off the internal wall of the tank (6-12 inches) and wired to the rectifier. The depths of the reference electrodes are staggered between 2 - 10 feet from the tank bottom.

- **3.2** Testing Procedures
 - The rectifier was inspected for external and internal damage (lightning strikes, etc.).
 - Voltage, current and potential (V) readings were taken using the permanent reference cells wired to the rectifier and a high impedance voltmeter.
 - Voltage, current and potential readings from the permanent rectifier meter were recorded.
 - Readings between the permanent and portable meters were compared in order to determine if the rectifier meter was accurate or if any adjustments to the rectifier were necessary.
- **3.3** Basis of adequate cathodic protection NACE International Standard Practice, SP0388-2014, "Impressed Current Cathodic Protection of Internal Submerged Surfaces of Carbon Steel Water Storage Tanks", indicates a negative polarized tank-to-water potential of -850 millivolts (mV) or a minimum of 100 (mV) cathodic polarization shift from the native potential relative to a saturated copper/copper sulfate reference cell is required for adequate protection. The polarization shift is determined by comparison of the "native" or unprotected potential, to the "instant off" or IR drop free potential.

Collected data is used to determine if NACE criteria is being achieved and is located on the following page.



Cathodic Protection Rectifier Testing Form

| Location | HC MUD 1 | HC MUD 132 WP No. 1 GST 2 | | |
|--------------------|------------------------|---------------------------|--|--|
| Date | 9/25/2020 | | | |
| Rectifier model | Corrpro TA | ASCA 30-8 (| CJ | |
| AC Input | 115 volts/3.45 amps | | | |
| DC Output | 30 volts/8 | amps | | |
| S/N | C-100478 | | | |
| Tap Settings | Coarse | Fine | | |
| Tap Settings | А | 3 | | |
| | (\ | /) | | |
| Voltage (Panel) | 2. | .1 | | |
| Voltage (Actual) | 2.1 | | | |
| Potential (Panel) | -0.914 | | | |
| Potential (Actual) | -0.966 | | | |
| | (A) | | | |
| Amps (Panel) | 0.02 | | | |
| Amps (Actual) | 0.02 | | | |
| | The Cathodic Protecti | | ion System is operating as designed, and meets the | |
| Comments | NACE Internatinal crit | | teria as mentioned in this report. | |
| | | | | |



Section 4 Photos



Photo 1: Tank with staining



Photo 2: Tank with trees encroaching





Photo 3: Drain line with corrosion and debris build-up



Photo 4: Drain line with corrosion





Photo 5: Suction line valve with corrosion



Photo 6: Suction line hardware with corrosion





Photo 7: Ladder with corrosion



Photo 8: Non-skid coating on roof with coating failure





Photo 9: Roof vent with corrosion

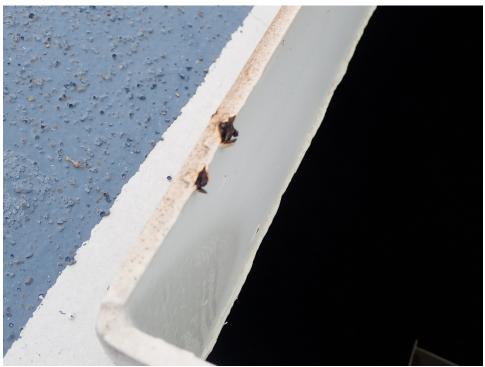


Photo 10: Inspection hatch with corrosion





Photo 11: Inspection hatch with corrosion



Photo 12: Access hatch with corrosion





Photo 13: Access hatch with corrosion



Photo 14: Overflow weir with corrosion



Section 5 Conclusion/Recommendation

The 400,000 Gallon Ground Storage Tank appears to be in fair overall condition with light staining on the exterior surfaces. There is minor cracking and spalling on the foundation. There are trees encroaching on the east side of the tank. Also, on the exterior, corrosion can be found on the piping, ladder, vents, and roof hatches. There is debris build-up in the drain line. The tank was not drained, and the interior was evaluated through the roof hatches. On the interior, corrosion is visible on the ceiling, piping, and ladder. Both roof hatches are missing gasket material. It is recommended that gasket material be added to the roof hatches to prevent intrusion, the debris should be removed from the drain line, and the encroaching tree limbs should be trimmed. Continue to monitor the foundation at the upcoming scheduled annual evaluations.

The permanent and portable reference cell measurements collected on the Harris County MUD No. 132 Water Plant 1 Ground Storage Tank No. 2 cathodic protection rectifier indicated the interior surfaces of the tank are receiving adequate levels of cathodic protection per NACE International, SP0388-2014.

As per NACE SP0388-2014, the rectifier unit should be inspected at least once a month by the operator to verify that it is operating correctly and that the proper tank-to-water potentials are being maintained.

As per NACE SP0388-2014, all impressed current cathodic protection system components should be completely inspected annually.

It is recommended that the tank be evaluated again one year from the time of this evaluation to stay within compliance of TCEQ section 290.46(m) (1) and to monitor conditions of the tank.

Section 6 Tank Information

| Tank Manufacturer: | Caldwell Tanks, Inc. |
|--------------------|--|
| Year: | 2010 |
| Serial No.: | E-7177 |
| Size: | 400,000 Gallons |
| Diameter: | 55 feet |
| Height: | 21 feet, 4 inches |
| Color: | White |
| Foundation: | Concrete |
| Fill: | 12 inches |
| Suction: | 2 - 16 inches |
| Equalizer: | 16 inches |
| Overflow & Drain: | 12 inches |
| Side Hatch: | 1 – 30-inch diameter, 1 – 48-inch by 48-inch |
| Roof Hatch: | 2 – 30-inch by 30-inch, 1 – 24-inch diameter |
| Vent: | 2 – 24-inch double gooseneck |
| Handrails: | Painted angle |



Water plant site



Water plant site overall





Potable Water Storage Tank Inspection

Section 290.46(f)(3)(D)(ii) of the Texas Commission on Environmental Quality's Rules and Regulations for Public Water Systems requires documentation of annual ground, elevated, and pressure storage tank maintenance inspections. [See also 290.46(m)(I) and 290.46(m)(2).]

| Location: | Harris County MUD No. 132, Water Plant No. 1 |
|---|--|
| Description: | 400,000 Gallon Ground Storage Tank No. 2 |
| Date and Material of Exterior Coating System: | 2010, Polyurethane |
| Date and Material of Internal Coating System | 2010, Ероху |

Exterior of Tank

| OK | Problem | N/A | Description |
|----|---------|-----|--|
| 1 | | | Foundation: settling, cracks, deterioration |
| 2 | | | Protective Coating: rust, pitting, corrosion, leaks |
| Х | | | Water Level Indicator: operable, cable access opening protected |
| Х | | | Overflow Pipe: flap valve cover accessible, operable, sealed |
| Х | | | Access Ladder: loose bolts or rungs |
| Х | | | Roof: low spots for ponding water, holes along seams, rust |
| Х | | | Air Vents: proper design, screened, sealed edges and seams |
| | | Х | Cathodic Protection Anode Plates: secured and sealed |
| | 3 | | Roof Hatch: proper design, locked, hinge bolts secured, gasket |
| | | Х | Pressure Tank Operational Status: pressure release device, pressure gauge, air-water volume device |

Interior of Tank

| OK | Problem | N/A | Description |
|-------|---------|-----|---|
| Х | | | Water Quality: insects, floating debris, sediment on the bottom |
| 4 | | | Protective Coating: rust, corrosion, scaling |
| Date: | Ν | /A | Last Inspection of Pressure Tank Interior |

Comments

1. There are minor cracks and spalling in the foundation.

 $\ensuremath{\mathbf{2}}.$ There is corrosion on the suction and drain lines.

3. Both roof hatches are missing gasket material.

4. There is corrosion on the roof hatches, wall-to-ceiling connection, piping, and ladder.

5. The trees limbs on the east face of the GST are over-grown.

Inspector: Amy Hoke

